Form 3160-5 (June 2015)

🔲 Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD	Artesla
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Water Disposal

Temporarily Abandon

FORM APPROVED OMB No 1004-0137 Expires: January 31, 2018

5 Lease Serial No

NMNM85891 6 If Indian, Allottee or Tribe Name

		to drill or to re-enter an APD) for such proposals	•			
SUBMIT IN	TRIPLICATE - Other inst	7. If Unit of CA/A	7. If Unit of CA/Agreement, Name and/or No			
1 Type of Well						
✓ Oil Well Gas Well Other				8. Well Name and No. CYPRESS 34 FEDERAL #015H		
2 Name of Operator Tap Rock Oper	rating, LLC [372043]	9. API Well No 31	9. API Well No 30-015-44397			
3a Address 602 Park Point Drive Suite 200 Golden CO 80401		3b. Phone No (include area code) 10. Field and Pool	10. Field and Pool or Exploratory Area		
		(720) 772-3065	98220 Purple S	98220 Purple Sage Wolfcamp		
4 Location of Well (Footage, Sec., T.R.M., or Survey Description)			11 Country or Par	11 Country or Parish, State		
Township 24 South, Range 29 East, Section 3 Lot 1				Eddy County, New Mexico		
12 CHI	ECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR	OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resur	ne) Water Shut-Off		
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
C have at Dance	Casing Repair	New Construction	Recomplete	✓ Other		

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Plug and Abandon

Plug Back

Tap Rock Operating LLC will assume operations of the Cypress 34 Federal #015H well effective September 15, 2017

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion

Tap Rock Operating, LLC has a BLM Bond. BLM Bond No. NMB001443

Change Plans

Convert to Injection

Tap Rock Operating, LLC is an approved and bonded operator in the State of New Mexico (OGRID: 325754)

SEE ATTACHED FOR CONDITIONS OF APPROVAL

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 2 2 2017

Accepted for record NMOCD

RECEIVED

14 I hereby certify that Erica Hixson	the foregoing is true and correct Name (Printed/Typed)	Land Analyst					
Signature ((coff)	Date 1//13/2017	11/13/2017				
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by	Charles Nimmer	PETROLEUM E	NGINETH Pate	IPPRUVED			
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				NOV 1 6 2017			
Title 18 U S C Section any false, fictitious or fi	1001 and Title 43 U.S.C. Section 1212, make it a crime for any adulent statements or representations as to any matter within	person knowingly and willfully to its jurisdiction.	make to any department	AU OF CAND MANAGEMENT			

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.