Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Mil	liciais allu ina	turar Resources	WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	SERVATIO	N DIVISION	30-015-43802			
<u>District III</u> – (505) 334-6178	1220	South St. Fra	ancis Dr.	5. Indicate Type of Lease STATE SEE X			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
		TO DEEPEN OR P	LUG BACK TO A	7. Lease Name or Unit Agreement Na Motley 6/7 W2AH Fee Com	ime		
PROPOSALS.)			lokseen	8. Well Number 1H			
1. Type of Well: Oil Well     2. Name of Operator	Gas Well 🛛 Otl	ner		9. OGRID Number 14744			
Mewbourne Oil Company							
3. Address of Operator PO Box 5270, Hobbs, NM 88240				10. Pool name or Wildcat: Purple Sage Wolfcamp Gas			
4. Well Location							
Unit Letter A :	305feet from t	heNorth	line and970	)feet from theEastline			
Section 6	Towns	ship 24S	Range 28E	NMPM County Ed	ldy		
		how whether D	R, RKB, RT, GR, etc				
<mark>ana ana amin'ny sanatra amin'ny sanatra amin'ny sanatra amin'ny sanatra amin'ny sanatra amin'ny sanatra amin'ny s</mark>	3101' GL			<b>and the second s</b>			
12. Check /	Appropriate Box	to Indicate	Nature of Notice	Report or Other Data			
				-			
	PLUG AND ABA			BSEQUENT REPORT OF:			
	CHANGE PLAN						
PULL OR ALTER CASING	MULTIPLE COM		CASING/CEMEN		L		
		_		—			
OTHER: 13. Describe proposed or comp	bleted operations. (	Clearly state al	OTHER: I pertinent details, an	nd give pertinent dates, including estimate	 ed date		
13. Describe proposed or comp	ork). SEE RULE 1		l pertinent details, an	nd give pertinent dates, including estimate mpletions: Attach wellbore diagram of	d date		
<ol> <li>Describe proposed or comp of starting any proposed we proposed completion or rec</li> <li>Mewbourne Oil Company has an ap unknown buried pipeline. MOC wo</li> </ol>	ork). SEE RULE 1 completion. proved APD for the	9.15.7.14 NMA e above well. N	I pertinent details, an AC. For Multiple Co MOC would like cha				
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<ul> <li>13. Describe proposed or compof starting any proposed we proposed completion or recompletion or recomplexity of the starting proposed completion or recomplexity. More we proposed pipeline. MOC we questions.</li> <li>Spud Date:</li> <li>I hereby certify that the information</li> </ul>	ork). SEE RULE 1 completion. proved APD for the ould also like to cha above is true and c	9.15.7.14 NMA e above well. M nge well name Rig Release I omplete to the 	I pertinent details, an AC. For Multiple Co MOC would like cha to Motley 6/7 W2A Date:	mpletions: Attach wellbore diagram of nge SL to 335' FNL & 970' FEL due to H Fee Com #2H. Call Bradley Bishop wi <b>NM OIL CONSERVATIO</b> ARTESIA DISTRICT NOV <b>2 9</b> 2017 <b>RECEIVED</b> ge and belief.	ith any		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			7	WELL LO	OCAT	ION AND	ACR	EAGE DEDIC	ATION PLA	T			
ſ	1		2 Pool Code			<sup>3</sup> Pool Name							
	30	-015-4380	02		98220			PURPLE SAGE WOLFCAMP GAS					
ſ	4Property Coo		MO		Perty Name W2AH FEE COM				6 Well Number <b>2H</b>				
	<sup>7</sup> OGRID N 14744		ME		<sup>9Elevation</sup> 3102'								
		<sup>10</sup> Surface Location											
ſ	UL or lot no.	Section	Township	Range	Lot Id	in Feet from	the	North/South line	Feet From the	East/West line	County		
ł	1	6	24S	28E		335		NORTH	970	EAST	EDDY		
			<sup>11</sup> Bottom Hole Location If Different From Surface										
Γ	UL or lot no.	Section	Township	Range	Lot Id	in Feet from	the	North/South line	Feet from the	East/West line	County		
	H	7	24S	28E		2310	ן נ	NORTH	330	EAST	EDDY		
	12 Dedicated Acres 479.88	13 Joint	or Infill 14	Consolidation	Code	15 Order No.							

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

D	N	89'52'43"	E 2669.08' N 89"50'07	" <u>E 2666.00'</u>			
16	, –		© 375'	970'	Ð		<sup>17</sup> OPERATOR CERTIFICATION
		LOT 4	LOT 3 LOT 2	S. L.		GEODETIC DATA	I hereby certify that the information contained herein is true and complete
2650	3			LOT 1		NAD 83 GRID - NM EAST	to the best of my knowledge and belief, and that this organization either
3	<b>*</b>					<u>SURFACE LOCATION</u> N 455953.4 – E 606857.0	owns a working interest or unleased mineral interest in the land including
22, 50	5	1	1	1	6	LAT: 32.2533135° N	the proposed bottom hole location or has a right to drill this well at this
20.00	2	LOT 5			5294.1	LONG: 104.1213874 W	location pursuant to a contract with an owner of such a mineral or working
	t	1	1		2	<u>BOTTOM HOLE</u> N 448686.3 – E 607493.3	interest, or to a voluntary pooling agreement or a compulsory pooling
©- 	-		6	-    	25	LAT: 32.2333335' N LONG: 104.1193759' W	order hexenofore entered by the division.
2660	5002	107 6	 	1	80.00 N	<u>CORNER DATA</u> NAD 83 GRID - NM EAST	BRADLEY BISHOP
m	<b>.</b>	 		-¦		A: FOUND BRASS CAP "1942" N 445645.1 – E 602512.0	Printed Name
30.00 14		LOT 7	1	1 ( 		B: FOUND BRASS CAP "1942" N 450959.9 – E 602501.3	BBISHOP@MEWBOURNE.COM E-mail Address
	•	1	S 89°35'04" <sup>'</sup> W 5312.44'	1		C: FOUND BRASS CAP "1942"	
0	9			l IG	í	N 453619.2 – E 602496.6	<sup>18</sup> SURVEYOR CERTIFICATION
		LOT 1	1			D: FOUND BRASS CAP "1942" N 456277.8 — E 602492.3	I hereby certify that the well location shown on this
		1	i i	6		E: FOUND BRASS CAP "1942"	plat was plotted from field notes of actual surveys
		· +	·	+		N 456283.4 - E 605160.7	made by me or under my supervision, and that the
,	b.	1	1	0	61'	F: FOUND BRASS CAP "1942" N 456291.1 – E 607826.1	same is true and correct to the best of my belief.
215 00	2.010	LOT 2	1		5322.6	G: CALCULATED CORNER	11-9-2017
	5	1	1	1 В. Н. 7	. vi	N 450998.1 - E 607812.4	Date of Survey
1 433,	e	'		330'-	24 " E	H: CALCULATED CORNER N 445676.9 – E 607837.3	Date of Survey Signature and Seal of Profession Survey
, 30.00	Ś	LOT 3	1		0.16.04		
2	5	1		1	ð S		
F			·	T	1		19680
		LOT <b>4</b>		1			19680 Certificate Number
G	Ð	1	s 89°39'34" W 5326.56'	I I A			
	~		3 03 03 07 11 0020.30			000 / / //	

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