Submit One Copy To Appropriate District ARTESIA SITUATION MEXICO	Form C-103
Office District I 165 N. French Dr. Hebbs NM 88340	January 20, 2011
1023 N. French Dr., 11000s, NW 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-33450 5. Indicate Type of Lease
District III RFC220/South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Center 16 SWD
1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat
600 W Illinois Ave, Midland, TX 79701	SWD; Delaware
4. Well Location	
Unit Letter \underline{K} : 2640 feet from the South line and 660 feet from the West line	
Section 16 Township 25S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	of the state of th
2991' GR	The second secon
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service	
company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
when an work has been completed, feturn and form to the appropriate District office to sen	edule all hispection.
SIGNATURE TITLE Senior Engineering	<u>Tech</u> DATE <u>11/28/17</u>
	PHONE: 432-221/0467
For State Use Only	11011L. <u>132-221/070/</u>
	, .
APPROVED BY: TITLE TAIL Mg.	DATE 12 -4-11
Conditions of Approval (if any):	