

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. <b>30-015-41016</b>												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>WALDROP 13 N</b>										
				6. Well Number: <b>#3</b>										
<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT <b>DEC 01 2017</b>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>										
9. OGRID: 277558				10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										
11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)				<b>RECEIVED</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	N	13	18-S	26-E		810								
BH:	N	13	18-S	26-E		976								
13. Date Spudded 10/24/17	14. Date T.D. Reached 10/31/17	15. Date Drilling Rig Released 11/2/17		16. Date Completed (Ready to Produce) 11/30/17		17. Elevations (DF and RKB, RT, GR, etc.): 3298' GR								
18. Total Measured Depth of Well 4674' / <b>4656</b>		19. Plug Back Measured Depth 4605'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Induction, Density/Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3012'-3348'-Yeso, 3436'-3741'- Yeso, 3800'-4101'-Yeso, 4200'-4557'-Tubb														
<b>CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD								
						AMOUNT PULLED								
8-5/8"	24# J-55		1239'		12-1/4"	790 C								
5-1/2"	15.5# J-55		4667'		7-7/8"	300 sx 35/65 poz								
						& 600 sx "C"								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
					SIZE	DEPTH SET								
					2-7/8"	3010'								
26. Perforation record (interval, size, and number) Yeso: 3012'-3348' w/38 holes Yeso: 3436'-3741' w/30 holes Yeso: 3800'-4101' w/31 holes Tubb: 4200'-4557' w/36 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3012'-3348'</td> <td>1027 gal 15% HCL, fraced w/30.755# 100 mesh &amp; 339,150# 30/50 sand in slick water</td> </tr> <tr> <td>3436'-3741'</td> <td>1020 gal 15% HCL, fraced w/30.808# 100 mesh &amp; 276,602# 30/50 sand in slick water</td> </tr> <tr> <td>3800'-4101'</td> <td>1012 gal 15% HCL, fraced w/32.846# 100 mesh &amp; 280,743# 30/50 sand in slick water</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3012'-3348'	1027 gal 15% HCL, fraced w/30.755# 100 mesh & 339,150# 30/50 sand in slick water	3436'-3741'	1020 gal 15% HCL, fraced w/30.808# 100 mesh & 276,602# 30/50 sand in slick water	3800'-4101'	1012 gal 15% HCL, fraced w/32.846# 100 mesh & 280,743# 30/50 sand in slick water
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28. PRODUCTION a				4200'-4557' 1510 gal 15% HCL, fraced w/27.308# 100 mesh & 304,014# 30/50 sand in slick water										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)									
		Pumping			Pumping									
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith									
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed		Name		Title: Petroleum Engineer								
<i>Mike Pippin</i>		Mike Pippin		Mike Pippin		Date: 11/30/17								
E-mail Address:														

**WALDROP 13 N #3    New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -