SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 5. Lease Serial No. NMM92167 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and 8. Well Name and No. DAVINCI 7-18 FEDERAL COM 6 g Oil Well Gas Well Other 8. Well Name and No. DAVINCI 7-18 FEDERAL COM 6 a. Address Contact: TERRI STATHEM E-Mail: tstathem@cimarex.com 9. API Well No. 30-015-44220 3a. Address 3b. Phone No. (include area code) Ph: 432-620-1936 10. Field and Pool or Exploratory Area WOLFCAMP 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 6 T25S R27E SWSW 350FSL 1190FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Sh		UNITED STATE PARTMENT OF THE I UREAU OF LAND MANA	INTERIOR AILESIA	OMB N Expires: J	APPROVED SO. 1004-0137 January 31, 2018	
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CIMAREX ENERGY COMPANY E-Mail: Istathern@ornarex.com 30-015-44220 3a: Address 3b: Phone No finclude area code; 10. Field and Pool or Exploring Area WULSA, OK 74103 3b: Phone No finclude area code; 10. Field and Pool or Exploring Area YulsA, OK 74103 11. County or Parish, Sture EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Address Address By drainic Fracturing Recomptete Subsequent Report Casing Repair New Costnaction Recomptete Bother Casing Indication of Compteted Operation. Clearly state all pertinent details, including scinamid stating due of any proposal and the vertical depairs and neasonal and the vertical depairs and pertinent states and Difform of the invivo operation results and pertinent states and Difform operation areas in a multiple completer on strong the depair all states and Difform operation results areas and neasonal neasonal neasonal and neasonal and neasonal neasonal neasonal and neasonal and neasonal and neasonal neasonal and neasonal and neasonal and neasonal neasonal neasonal and neasonal and neasonal and neasonal neasonal and neasonal and neasonal neasonal and neasonal and neasonal and neasonal and neasonal and neasonal neasonal and neasonal and neasonal neasonal		ıer		8. Well Name and No DAVINCI 7-18 FE	EDERAL COM 6H	
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	Subsequent Report		New Construction	Recomplete		
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Electronic Submission #395957 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/28/2017 () Name (Printed/Typed) TERRI STATHEM Title MANAGER REGULATORY COMPLIANCE Signature (Electronic Submission) Date 11/26/2017 (ACCEPTED FOR PECONDA Signature (Electronic Submission) Date 11/26/2017 (ACCEPTED FOR PECONDA Approved By Title NO ^{1/} C 2417 Late Approved By	10-12-17 Spud well. TD 17-1 10-13-17 Mix & pump lead: 5 10-15-17 Test csg to 1500# fr 10-16-17 TD 12-1/4" hole @ 10-17-17 RIH w/ 9-5/8", 36#, ppg, 1.729 yld; tail w/ 340 Cla 10-18-17 Test csg to to 2400 10-22-17 TD 8-3/4" vertical h 10-23-17 TD 8-3/4" hole @ 8 NeoCem, 10.5 ppg, 3.45 yld; t	/2" hole @ 435'. RIH w/ 570 sx Class C, 14.8 ppg or 30 mins. OK. 1998'. J55, LTC csg & set @ 19 ss C, 14.8 ppg, 1.332 yld # for 30 mins. OK. ole @ 7999'. Drill 8-3/4" sembly. KO lateral. 830'. RIH w/ 7", 32#, L80 all w/ 180 sx VersaCem, Accepted	, 1.332 yld. Circ 261 sx to surf 998'. Mix & pump lead: 500 sx 1. circ 324 sx to surf. WOC 8 curve. 0, LTC csg & set @ 8830'. Miz 14.5 ppg, 1.23 yld. Circ 138 s	E WOC 8 hrs. NM OIL C ARTE Class C, 13.5 hrs. DE C & 8 pump 595 sx RF	05 2017	
Name (Printed/Typed) TERRI STATHEM Title MANAGER REGULATORY COMPLIANCE Signature (Electronic Submission) Date 11/26/201 ACCEPTED FOR DECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_ Title NOV C 2017 Pate Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office BUREAD OF LAND WAYAGEMENT Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and withur to mark to may depart of the subject lease which would entitle the applicant to conduct operations thereon. Office BUREAD OF LAND WAYAGEMENT		Electronic Submission For CIMAREX	ENERGY COMPANY, sent to th	e Carlsbad		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_ Title NOV C 2017 Pate Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title BUREAT DE LAND Attack of the subject lease of t	14. I hereby certify that the foregoing is	Committee to AFW33 TO			NCE //	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_ Title NOV 22017 Pate Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title BUREAT OF LAND Attack of the subject lease of th		ATHEM			I X II	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will ture to make to any departments of representations as to any matter within its jurisdiction.	Name (Printed/Typed) TERRI ST	Submission)	Date 11/26/2		ECORD/	
	Name (Printed/Typed) TERRI ST Signature (Electronic S Approved By	Submission) THIS SPACE F d. Approval of this notice doe uitable title to those rights in th act operations thereon.	Date 11/26/2 OR FEDERAL OR STATE Title Title Office Office	NOV C 201		

Additional data for EC transaction #395957 that would not fit on the form

32. Additional remarks, continued

- 10-27-17 Test csg to 2500# for 30 mins. ok. TIH w/ lateral assembly. 11-05-17 TD 6" hole @ 18854'. 11-07-17 RIH w/ 4-1/2", 11.6#, HCP-110, BTC liner & set @ 7206-18854'. 11-08-17 Mix & pump 775 sx Class H, 14.5 ppg, 1.223 yld, TOC @ 7206 TOL. 11-09-17 Release rig.

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