		UNITED STATE RTMENT OF THE I	NTERIOR	ът ъ Л.	OCD	OMB N	APPROVED O. 1004-0137 anuary 31, 2018
s		EAU OF LAND MANA DTICES AND REPO			OCD tesia	5. Lease Serial No. NMNM89819	anuary 51, 2018
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					(1.51.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or I	
 Type of Well ☑ Oil Well □ Gas Well □ Other 						8. Well Name and No. PATTON MDP1 18 FEDERAL 5H	
2. Name of Operator Contac			SARAH MITCHELL			9. API Well No. 30-015-44272	
3a. Address P.O. BOX 50250 MIDLAND, TX 7971	10		3b. Phone No. (Ph: 432-699	include area code) -4318		10. Field and Pool or COTTON DRA	Exploratory Area W; BONE SPRIN
4. Location of Well <i>(Foo</i>		, M., or Survey Description	1 n)			11. County or Parish,	State
Sec 18 T24S R31E 32.224180 N Lat, 10				EDDY COUNTY, NM			
12. CHECH	K THE APPR	ROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISS	SION	TYPE OF ACTION					
□ Notice of Intent		□ Acidize	🗖 Deepe			ion (Start/Resume)	U Water Shut-
🛛 Subsequent Report		 Alter Casing Casing Repair 	-	ulic Fracturing	□ Reclam		☐ Well Integrit ☑ Other
Final Abandonment Notice	it Notice	Change Plans		ind Abandon		rarily Abandon Drilling Opera	
		Convert to Injection	-		U Water D	-	
			led only after all re	quirements, includ	ing reclamatio	n, have been completed	50-4 must be filed on and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', pumj additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 6, 1.67 yield, f For second s 980 sks (301 l		to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs) w/ additives, 1 e by pumping 1	W= 10.5 PP # P110 DQ) s) PPC w/ 13.2 PPG, 1 10 BBLs tun	G, 544 X .65 ed spacer	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', pump additives, 13.2 PPG yield. TOC ~6550'.	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 6, 1.67 yield, f For second s 980 sks (301 l	inspection. 8', drill new formation 15115'M, 10016'V (1 ned spacer, then cmt 1 ollowed by 1005 sks (tage, performed Brad	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs) w/ additives, 1 e by pumping 1	W= 10.5 PP # P110 DQ) \$) PPC w/ 13.2 PPG, 1 10 BBLs tun \$ @ 1624' N	G, 544 65 ed spacer	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', pumj additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 380 sks (301 l 5.	inspection. 88', drill new formation 515115'M, 10016'V (ned spacer, then cmt 1 followed by 1005 sks (itage, performed Brad BBLs) PPC w/ additive	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, 2 e by pumping .73 yield. TOC	W= 10.5 PP # P110 DQ; 5) PPC w/ 13.2 PPG, 1 10 BBLs tun ; @ 1624' N RVATION	G, 544 65 ed spacer	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', pumj additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 380 sks (301 l 5.	inspection. 8', drill new formation 15115'M, 10016'V (1 ned spacer, then cmt 1 ollowed by 1005 sks (tage, performed Brad	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, e by pumping .73 yield. TOC	W= 10.5 PP # P110 DQX s) PPC w/ 13.2 PPG, 1 10 BBLs tun c @ 1624' N RVATION RICT	G, 544 65 ed spacer	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', pumj additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 380 sks (301 l 5. Accepted	inspection. 88', drill new formation 15115'M, 10016'V (ned spacer, then cmt 1 ollowed by 1005 sks (itage, performed Brad BBLs) PPC w/ additive 12-5-1 I for record - NMO	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1 NM (7 CD	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, 1 e by pumping .73 yield. TOC DIL CONSE ARTESIA DIST DEC 0 5 2 RECEIVE	W= 10.5 PP # P110 DQ3 5) PPC w/ 13.2 PPG, 1 10 BBLs tun 2 @ 1624' N RVATION RICT 017	G, 544 65 ed spacer	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', bum additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9 and install night cap	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 980 sks (301 l 0. Accepted	inspection. 68', drill new formation b 15115'M, 10016'V (' ollowed by 1005 sks (itage, performed Brad BBLs) PPC w/ additive for record - NMO e and correct. lectronic Submission # For O	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1 NM (7 CD 4395119 verified XY USA INC., se	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, e by pumping .73 yield. TOC DIL CONSE ARTESIA DIST DEC 052 RECEIVE by the BLM Well int to the Carlsb	W= 10.5 PP # P110 DQ) s) PPC w/ 13.2 PPG, 1 10 BBLs tun c @ 1624' N RVATION RICT 017	G, 544 65 ed spacer ID BOP	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', bump additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9 and install night cap	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 980 sks (301 l 0. Accepted	inspection. 68', drill new formation b 15115'M, 10016'V (inde spacer, then cmt f collowed by 1005 sks (itage, performed Brad BBLs) PPC w/ additive proceed by 2005 sks (1 for record - NMO e and correct. lectronic Submission # For O committed to AFMSS for	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1 NM (7 CD 4395119 verified XY USA INC., se processing by	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, e by pumping 1 .73 yield. TOC DIL CONSE ARTESIA DIST DEC 052 RECEIVE by the BLM Wel of the Carlsb JENNIFER SAN	W= 10.5 PP # P110 DQ3) PPC w/ 13.2 PPG, 1 10 BBLs tun 2 @ 1624' N RVATION RICT (017 017 Unformation HEZ on 11/2 FPU AT ORY	G, 544 65 ed spacer ID BOP System 21/2017 ()	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', bum additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9 and install night cap	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 980 sks (301 l 5. Accepted b foregoing is true E Co DAVID STEV	inspection. 38', drill new formation b 15115'M, 10016'V (1 ned spacer, then cmt 1 ollowed by 1005 sks (itage, performed Brad BBLs) PPC w/ additive 2 - 5 -/ I for record - NMO e and correct. lectronic Submission # For O committed to AFMSS for VART	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1 NM (7 CD 4395119 verified XY USA INC., se processing by	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, 1 e by pumping 2 .73 yield. TOC DIL CONSE ARTESIA DIST DEC 0 5 2 RECEIVI by the BLM Well int to the Carlsb JENNIFER SAN Title SR. RE	W= 10.5 PP # P110 DQ:) PPC w/ 13.2 PPG, 1 10 BBLs tun : @ 1624' N RVATION RICT 017 //Information ed CHEZ on 11/2 CULATORY	G, 544 65 ed spacer ID BOP System 21/2017 ()	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', bump additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9 and install night cap	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 980 sks (301 l 0. Accepted e foregoing is true E	inspection. 38', drill new formation 58', drill new formation 59', drill new formation 50', 15115'M, 10016'V (' 10000' (' 1000	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1 NM (7 CD 4395119 verified XY USA INC., se processing by	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, 1 e by pumping 1 .73 yield. TOC DIL CONSE ARTESIA DIST DEC 0 5 2 RECEIVE by the BLM Well int to the Carlsb JENNIFER SAN Title SR. RE Date 11/15/2	W= 10.5 PP # P110 DQ;) PPC w/ 13.2 PPG, 1 10 BBLs tun : @ 1624' N RVATION RICT 017 Unformation ed CHEZ on 11/2 CHATORY	G, 544 65 ed spacer ID BOP 21/2017 () COVISIE REC	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', bum additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9 and install night cap	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 980 sks (301 l 5. Accepted b foregoing is true E Co DAVID STEV	inspection. 38', drill new formation b 15115'M, 10016'V (1 ned spacer, then cmt 1 ollowed by 1005 sks (itage, performed Brad BBLs) PPC w/ additive 2 - 5 -/ I for record - NMO e and correct. lectronic Submission # For O committed to AFMSS for VART	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1 NM (7 CD 4395119 verified XY USA INC., se processing by	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, 1 e by pumping 1 .73 yield. TOC DIL CONSE ARTESIA DIST DEC 0 5 2 RECEIVE by the BLM Well int to the Carlsb JENNIFER SAN Title SR. RE Date 11/15/2	W= 10.5 PP # P110 DQ;) PPC w/ 13.2 PPG, 1 10 BBLs tun : @ 1624' N RVATION RICT 017 Unformation ed CHEZ on 11/2 CHATORY	G, 544 65 ed spacer ID BOP 21/2017 () COVISIE REC	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', bum additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9 and install night cap	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 980 sks (301 l 5. Accepted b foregoing is true E Co DAVID STEV	inspection. 38', drill new formation 58', drill new formation 59', drill new formation 50', 15115'M, 10016'V (' 10000' (' 1000	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1 NM (7 CD 4395119 verified XY USA INC., se processing by	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, 1 e by pumping 1 .73 yield. TOC DIL CONSE ARTESIA DIST DEC 0 5 2 RECEIVE by the BLM Well int to the Carlsb JENNIFER SAN Title SR. RE Date 11/15/2	W= 10.5 PP # P110 DQ; 5) PPC w/ 13.2 PPG, 1 10 BBLs tun ; @ 1624' N RVATION RICT 017 CHEZ on 11/2 CHEZ ON 11/	G, 544 .65 ed spacer ID BOP 21/2017 () COVER REC SV 20217 ELANZ MANAGEM	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', bump additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9 and install night cap 14. I hereby certify that the Name (Printed/Typed) Signature	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 380 sks (301 l 5. Accepted b foregoing is true E CC DAVID STEV (Electronic Subr y, are attached. A is legal or equitat	inspection. 38', drill new formation b 15115'M, 10016'V (ned spacer, then cmt 1 ollowed by 1005 sks (itage, performed Brad BBLs) PPC w/ additive <i>J2-5-/</i> for record - NMO e and correct. lectronic Submission # For O for mitted to AFMSS for VART nission) THIS SPACE FO Approval of this notice does ole title to those rights in th	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1 NM (7 CD All States of the stat	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, f e by pumping .73 yield. TOC DIL CONSE ARTESIA DIST DEC 0 5 2 RECEIVE by the BLM Well int to the Carlsb JENNIFER SAN Fittle SR. RE Date 11/15/2 . OR STATE	W= 10.5 PP # P110 DQ; 5) PPC w/ 13.2 PPG, 1 10 BBLs tun ; @ 1624' N RVATION RICT 017 CHEZ on 11/2 CHEZ ON 11/	G, 544 .65 ed spacer ID BOP 21/2017 () ENVISER REC SV 20017	and the operator has
determined that the site i 10/13/2017 RIH & ta psi, good test. Prill csg @ 15105', bump additives, 13.2 PPG yield. TOC ~6550'. then cementing w/ 9 and install night cap 14. I hereby certify that the Name (Printed/Typed) Signature 	is ready for final ag cmt @ 426 8-1/2" hole to p 50 BBLs tur 5, 1.67 yield, f For second s 280 sks (301 l 2. Accepted e foregoing is true E DAVID STEV (Electronic Subr y, are attached. A Is legal or equitat cant to conduct of and Title 43 U.S	inspection. 38', drill new formation b 15115'M, 10016'V (ned spacer, then cmt 1 ollowed by 1005 sks (itage, performed Brad BBLs) PPC w/ additive <i>12 - 5 -/</i> 1 for record - NMO e and correct. lectronic Submission # For O committed to AFMSS for VART mission) THIS SPACE F(Approval of this notice doe: ole title to those rights in th operations thereon. C. Section 1212, make it a	to 4375', perfo 10/20/17). RIH first stage w/ 23 235 BBLs) PPC enhead squeez es, 13.5 PPG, 1 NM (7 CD 4395119 verified XY USA INC., se processing by OR FEDERAL s not warrant or te subject lease	rm FIT test EM & set 5-1/2" 20 5 sks (69 BBLs w/ additives, f e by pumping .73 yield. TOC DIL CONSE ARTESIA DIST DEC 0 5 2 RECEIVE by the BLM Well int to the Carlsb JENNIFER SAN Fitle SR. RE Date 11/15/P . OR STATE Title	W= 10.5 PP # P110 DQ;) PPC w/ 13.2 PPG, 1 10 BBLs tun ; @ 1624' N RVATION RICT 017 017 017 017 017 017 017 017 017 017	G, 544 .65 ed spacer ID BOP System 21/2017 () CDVISOR REO SEAD FIELD OFFICE	and the operator has