

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMLC029435A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
CEDAR LAKE FEDERAL CA 762H

2. Name of Operator
APACHE CORPORATION

Contact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com

9. API Well No.
30-015-44398

3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1801

10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T17S R31E 450FSL 75FEL

11. County or Parish, State
EDDY COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE COMPLETED THE FOLLOWING: RR 09/03/17, TOC@16.50

NM OIL CONSERVATION
ARTESIA DISTRICT

APACHE FIRST FLOW

DEC 06 2017

FIRST FLOW DATED 12/02/17

COPY SENT TO DEBORAH HAM & DINAH NEGRETE AT THE BLM AND A COPY SENT TO THE OCD
THE COMPLETION FORM WILL BE SENT AFTER TESTING

RECEIVED

SEE ATTACHMENT

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #396753 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Permian Region

OPERATED NEW WELL DATA FORM

Basic Well Data:

Well Name CLFCA #762 **District** Midland/ West Permian
Operator Apache Corp. **State** NM **County** EDDY
Location LOCOHILLS **Sales Type** _____
Property Number 2032501
Apache W. I. _____ **N.R.I.** _____
Does Flow Constitute Initial Production From Well: Yes

Production Data:

First Flow Date 12/2/2017 **Time Online:** 3:30pm
Oil/Cond. (BOPD) 100 BBLS **Water (BPD)** 1505 BBLS
Gas (8/8th) MCF/D 80 **FTP/FCP (psig)** TP-180 /CP-60
Prod Method (Flow/Pump) SUB

Pipeline & Purchaser Data:

Gas Gatherer Frontier **Meter #** 6165023
Oil Gatherer Holly ,Lact **Common Tank Battery** Y x N
System Name If Common Battery, Name of Battery RAVEN FED.
Gathering Fee _____ **Sys. Fuel** _____ **Comp Fuel** _____ **Comp Fee** _____
Gas Purchaser _____ **Oil Purchaser** _____
Processed _____ **NGL's to Apache** _____
Comments: _____

Prepared By: MIKE DUNHAM **Phone:** 575-408-2173 **Date:** 12/3/17