Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM100558

Do not use thi									
abandoned we	6. If Indian, Allottee or	Tribe Name							
SUBMIT IN	7. If Unit or CA/Agree	ment, Name and/or No.							
Type of Well Oil Well	8. Well Name and No. TUCKER DRAW F	TUCKER DRAW FED COM 9-4 5H							
Name of Operator RKI EXPLORATION & PROD	9. API Well No. 30-015-44488								
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172		10. Field and Pool or Exploratory Area PURPLE SAGE;WOLFCAMP(GAS							
4. Location of Well (Footage, Sec., T	11. County or Parish, State								
Sec 16 T26S R30E 260FNL 3	80FEL				EDDY COUNTY	EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE	E, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		·	TYPE OF	ACTION					
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Produc	ction (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	aulic Fracturing	☐ Reclar	nation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recon	mplete				
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon					☐ Temporarity Abandon				
13. Describe Proposed or Completed Op	☐ Convert to Injection	Plug	· · · · · · · · · · · · · · · · · · ·	☐ Water					
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f PLEASE BE ADVISED RKI E. & 1ST INTERVAL CASING F	d operations. If the operation restandonment Notices must be file inal inspection. XPLORATION AND PROFOR THIS WELL. A SUMI	ults in a multipled only after all i	e completion or reco equirements, includ C CONCLUDED E DRILLING OF	mpletion in a ing reclamati D DRILLIN PERATION	a new interval, a Form 3160 on, have been completed an G & CEMENTING SU I IS AS FOLLOWS:	0-4 must be filed once and the operator has			
13.375? 54.5# J-55: 0? ? 1,01 Tail: 200 sks @ 14.8 ppg. Bump plug @ 890 psi, floats h	_				CONSERVATION SIA DISTRICT C 0 5 2017				
11/15/2017 PT Casing to 150	0 psi for 30 min. Tested G	Good.		טבו	~ 0 3 2017				
11/17/2017 1st Intermediate 0 9.625? 40# J-55:LTC: 0? ? 3,	594? Lead: 685 sks @ 12.	9 ppg.	12-5-17 ecord - NMOC	RE	CEIVED				
14. I hereby certify that the foregoing is Name (Printed/Typed) CRYSTAL	Electronic Submission #3	RATION & PR	OD LL, sent to the JENNIFER SANG	e Carlsbad CHEZ on 11	1/28/2017 ()	dono			
Signature (Electronic	Suhmission)		Date 11/22/20	ACCE	PTED FOR RE	CORU			
o.g.m.u.	THIS SPACE FO	D EEDEDA			ISE	 			
	THIS SPACE PC	T FEDERA	LORSTAIL	OFFICE C	JSFIOV 2/9 2017				
Approved By			Title	1/1		A ble			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the	Office	T By	CARLSBAD NELO OFF					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction	willfully to r	make to any department or	agency of the United			

Additional data for EC transaction #395948 that would not fit on the form

32. Additional remarks, continued

Tail: 200 sks @ 14.8 ppg.
Bump plug @ 2200 psi, floats held, circ 81 bbls cement to surface.

11/18/2017 PT Casing to 1500 psi for 30 min. Tested Good.

The binded Post Job Report is attached.



ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

SURFACE

WPX ENERGY TUCKER DRAW 9-4 FED COM 5H EDDY COUNTY, NEW MEXICO

PRIMARY PUMP: SECONDARY PUMP:

2051

PREPARED BY: JOHN INGRAM

SERVICE SUPERVISOR
ARTESIA DISTRICT
1-575-748-8610

11/141/7



ENERGY SERVICES LLC

COMPANY NAME:	WPX ENERGY		DATE:	11/141/7			
LEASE NAME:	TUCKER DRAW 9-4 FED	ERAL COM	OPERATO	OR NAME:	WPX ENER	GY	
WELL NUMBER:	#5H		TICKET N	UMBER:	6818		
API NUMBER:	30-015-444488		AFE NUM	IBER:	WT46212		
SECTION: 16		TOWNSHIP) <u>:</u>	26S		RANGE:	30E
COUNTY: EDDY			STATE:	NM			
RIG NAME: ORION 10		COMPANY	REP:	BRYAN KN	OPP	PHONE#:	361-533-4421
	Beer and the construction of the second						CONTRACTOR OF THE PARTY OF THE PARTY.

ETIVE CERTAINS

US285 SOUTH of Malaga NM to MM#4 Longhorn Rd turn LEFT EAST and follow CR725 EAST to the Caliche pit turn LEFT NORTH and follow to the rig.

ANOTES

UPDATED BY MIKE ELLIOTT 10-27-17

16

ALL EMPLYEES WEAR PPE

JOIS PROCEDURA

PUMP 20 BBLS GEL SPACER PUMP 650 SKS SLURRY @ 13.5 PPG

SHUT DOWN DROP PLUG DISPLACE WELL



ENERGY SERVICES LLC

			A WASIL	E ACASING.	gyangan .						
JOB TYPE: SURFACE				HOLE SIZE:		17 1/2					
TVD:	1010			PREVIOUS CASING SIZE:							
PREVIOUS CASING LB/	JS CASING LB/FT:					PREVIOUS CASING DEPTH:					
CASING SIZE:	13 3/8										
CASING LB/FT:	54.5			CASING GF	RADE:	J55					
FLOAT COLLAR DEPTH:	952.22			SHOE JOIN	T LENGTH:	43.78					
DV TOOL DEPTH:				SECOND D	V TOOL DEP	TH:					
TOTAL DEPTH:	1010			TOTAL CAS	SING :	996					
			n e	VERVIAN DA							
TBG/D.P. SIZE:				TBG/D.P. C	EPTH:						
TBG/D.P. LB/FT:				TOOL DEP	ГН:						
PACKER OR RETAINER:				PERF/HOLI	E DEPTH:						
			SUM	ACIE IELOLUIRI	WE WE						
CEMENT HEAD SIZE:		13 3/8		QUICK COI	NNECT SIZE:	13 3/8					
DRILL PIN SIZE/TYPE:				THREAD:		BUTTRESS					
TUBING SWEDGE SIZE:				TAKE 2 -2 I	NCH REGUL	AR TUBING	SWEDGES				
			1917	MICAES NE	agilip)						
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
110# PF424, 200# SUG	GAR										
				EQUIPMENT							
SUPERVISOR:	John Ingran	<u>×≹</u>	Maria de de la como de	الروبية المستساسة بالمعاشدة الكاتاب أورانيا - المستساسة المستساسة المعاشدة الكاتاب أورانيا	RESENTATIV	adamentalista. F•					
	Join inglan					Ϊ	L				
PUMP OPERATOR:	Javier Gonz	alez		UNIT NUM	IBER:	2051					
E/0:	Ismael Acos	ta		UNIT NUM	IBER:	6005					
E /O:	Tomas Carr	2072		UNIT NUM	IDED.	2047					
E/0:	Tomas Carr	aliza		UNIT NUMBER: 2047			**************************************				
E/0:				ONT NOW	IDEN.	 					
E/O:				UNIT NUM	IBER:						
				ALUJIOXE PARK							
A COLOR OF THE PARTY OF THE PAR	C + 4% PF20 B	entonite + 1%	S PF1 Calcium -	+ 0.4 pps PF45	Defoamer + 0	.125 pps PF29	Cellophane				
1ST SLURRY:	WELD	4 72	Law upo	0.445	Ica ove	T					
DENSITY: 13.5		1.73	MIX H2O:	9.116	SACKS:		650				
2ND SLURRY:	C+2% PF 1- CA	LCIUIVI									
DENSITY: 14.8	YIELD:	1.34	MIX H2O:	6.3	SACKS:		200				
3RD SLURRY:						- Tanana					
DENSITY:	YIELD:		MIX H2O:		SACKS:						
4TH SLURRY:	<u> </u>					-					
DENSITY:	YIELD:		MIX H2O:		SACKS:						
5TH SLURRY						<u> </u>					
DENSITY:	YIELD:		MIX H2O:		SACKS:						
DISPLACEMENT TYPE :	<u> </u>			MENT VOLU			MUD WEIGHT:				
	1					.1					

JOB LOG



EVERGY SERVICES LLC

WDY ENE	RGV		DATE: 11/141/7
		EDERAL CON	
	711747 7 71	EDENAL CON	JOB TYPE: SURFACE
····		16:00	DATE LEFT LOCATION 11/14/2017
			TIME LEFT LOCATION 22:00
	WOLLDWE		LOGDETANS
C48/KG			
			PRE-CONVOY MEETING
			DEPARTURE FROM YARD
			ARRIVE LOCATION
			HAZZARD ASSESMENT
			PRE-RIG UP MEETING
			RIG UP ON GROUND/ RIG RUNNING CASING
			CASERS RIGGED DOWN
			RIG CIRCULATE/ FIX CELLAR PUMPS
			RIG UP ON FLOOR
			SAFETY MEETING
1500	0.5	0.5	TEST LINES TO 1500 PSI
126	40	5	FRESH WATER, GEL SPACER
407	200	6.5	LEAD: 650 SACKS/ 200 BBLS @13.5 #
383	47	5	TAIL: 200 SACKS/ 47 BBLS @ 14.8#
			SHUT DOWN/ DROP PLUG
636	127	7.5	DISPLACEMENT
363	20	3.5	SLOW RATE
890			BUMP PLUG
			CHECK FLOATS 1 BBL BACK
			CIRCULATED 87 BBLS/ 267 SACKS
1			RIG DOWN SAFETY MEETING
			RIG DOWN PAR 5
	#5H ON TIME OCATION SURE FINANCE 1500 126 407 383 636 363	#5H ON TIME OCATION SCIRIE VOICENTIE 1500 0.5 126 40 407 200 383 47 636 127 363 20	TUCKER DRAW 9-4 FEDERAL CON #5H ON TIME



ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

INTERMEDIATE

WPX ENERGY TUCKER DRAW 9-4 FED COM 5H EDDY COUNTY, NEW MEXICO

PRIMARY PUMP: SECONDARY PUMP:

2052

PREPARED BY: JOHN INGRAM

SERVICE SUPERVISOR
ARTESIA DISTRICT
1-575-748-8610

11/17/2017



ENERGY SERVICES LLC

COMPANY NAME:	WPX ENERGY	DATE: 11/17/2017					
LEASE NAME:	TUCKER DRAW 9-4 FED	ERAL COM	OPERATO	R NAME:	WPX ENER	GY	
WELL NUMBER:	#5H		TICKET N	UMBER:	6821		
API NUMBER:	30-015-44488	AFE NUMBER:					
SECTION: 16		TOWNSHIP	':	265		RANGE:	30E
COUNTY: EDDY			STATE:	NM			
RIG NAME: ORION 1	0	COMPANY	REP:	BRYAN KI	NOPP	PHONE#:	361-533-4421
	Wanter and a second		DIRECTIO	76			

US285 SOUTH of Malaga NM to MM#4 Longhorn Rd turn LEFT EAST and follow CR725 EAST to the Caliche pit turn LEFT NORTH and follow to the rig.

UPDATED BY MIKE ELLIOTT 10-17-17

- (3)

ALL EMPLOYEES WEAR PPE

ORIDROGENORS

PUMP 20 BBLS GELL SPACER
PUMP 685 SKS LEAD SLURRY @ 12.9 PPG
PUMP 200 SKS TAIL SLURRY @ 14.8 PPG
SHUT DOWN DROP PLUG
DISPLACE WELL



ENERGY SERVICES LLC

			THE RESERVE THE PARTY NAMED IN COLUMN					
			, vie	L WING				
JOB TYPE: INTERMED				HOLE SIZE		12 1/4		·····
TVD:	3640			 	CASING SIZ		13 3/8	
PREVIOUS CASING LB/		54.5		PREVIOUS	CASING DE	PTH:	996	
CASING SIZE:	9 5/8							
CASING LB/FT:	40	···		CASING G		J55		·
FLOAT COLLAR DEPTH	:3574.65			 	NT LENGTH:			
DV TOOL DEPTH:		····			OV TOOL DEP			
TOTAL DEPTH:	3640			TOTAL CA	SING:	2622		
			Į.		AVĪA			
TBG/D.P. SIZE:				TBG/D.P.				
TBG/D.P. LB/FT:				TOOL DEF				
PACKER OR RETAINER				PERF/HOI				
			- And	The state of the second state of the second	et of letters	and the extreme and the second	and the second second	
CEMENT HEAD SIZE:		9 5/8		QUICK CO	NNECT SIZE:	9 5/8		
DRILL PIN SIZE/TYPE:				THREAD:		BUTTRESS		
TUBING SWEDGE SIZE	:				INCH REGUL			
			CHE	MICALSIN	EBOHO)			
SUPERVISOR:	John Ingra	m		The state of the s	NESENTATIV			
			<u></u>			<u> </u>		
PUMP OPERATOR:	Javier Gon	zalez		UNIT NUI	MBER:			
E/O:	Ismael Aco	sta		UNIT NUI	MBER:	2052		
E/O:	Eric Mende	oza .		UNIT NUMBER:				
E/O:		, -		UNIT NUMBER: 2028				
				UNIT NUI	ADED.	2042	The state of the s	
E/O:				HE WITH DAY		12042		
	35/65 Poz/C	+ 5% (BW/OW)	ريم لقامه من حيث و فراه من و يور فراه دي و هو .	Additional of the last of the	والمعالمة الكالمساط المتكا أشط والدراسي والمتحاصل المتكارد فياط	سعارهما وللقواء لأجيعت بالتوالد	ctender + 3 pps PF42 Ko	Seal + 0.4 pps
1ST SLURRY:			S PF29 Celloph		TIRLE + 0.370 117	J Chemical C	Render + 5 pps + 142 Ro	-3ear + 0.4 pps
DENSITY: 12.9	YIELD:	1.92	MIX H2O:		SACKS:		685	
2ND SLURRY:	C NEAT							
DENSITY: 14.8	YIELD:	1.32	MIX H2O:	6.3	SACKS:	<u> </u>	200	
3RD SLURRY:		1	1	10.0	Toricito.	<u> </u>	200	
DENSITY:	YIELD:	T	MIX H2O:		SACKS:	T		
4TH SLURRY:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	L	1	<u> </u>	jortens.	1		
DENSITY:	YIELD:		MIX H2O:		SACKS:	1		
5TH SLURRY	THEED.	1	1111/1/120,	L	וארטיים.	<u> </u>		
DENSITY:	YIELD:	T	MIX H2O:	<u> </u>	SACKS:	<u> </u>		
DISPLACEMENT TYPE :	 	<u> </u>	DISPLACEN	JENT VOU			MUD WEIGHT:	<u> </u>
	1		INIDE FUCEIA	WEINI ACK	JIVIC.	1	PAIOD MEIGHT:	· ·



EVERGY SERVICES LLC

COMPANY NAME:	WPX EN	RGY		DATE: 11/17/2017
LEASE NAME:	TUCKER	DRAW 9-4	FEDERAL CO	M TICKET NUMBER: 6821
WELL NUMBER:	#5H			JOB TYPE: INTERMEDIATE
SCHEDULED LOCAT	CHEDULED LOCATION TIME 6:30		6:30	DATE LEFT LOCATION 11/17/2017
TIME ARRIVED ON			7:00	TIME LEFT LOCATION 17:00
KKS SIMIN	ESSURE	WOLUME	PATE :	ILOX GIDLETVÁILLS
11(570)); 6312	CASING			
4:45				PRE-CONVOY MEETING
5:00				DEPARTURE FROM YARD
7:00				ARRIVE LOCATION
7:05				HAZZARD ASSESMENT
7:10				PRE-RIG UP MEETING
7:10				RIG UP ON GROUND/ RIG COMING OUT OF HOLE
8:45				RIG UP CASERS
13:45				RIG DOWN CASERS
14:10				RIG UP ON FLOOR
14:21				SAFETY MEETING
- 14:30	2500	0.5	5	TEST LINES TO 2500 PSI
14:33	200	40	5	FRESH WATER, GEL SPACER
14:40	284	234	6	LEAD: 685 SACKS/ 234 BBLS @ 12.9#
15:41	259	47	5	TAIL: 200 SACKS/ 47 @ 14.8#
15:55				SHUT DOWN, DROP PLUG
15:57	1431	251	7.5	DISPLACEMENT
16:23	1681	20	4	SLOW RATE
- 16:27	2200			BUMP PLUG
16:30				CHECK FLOATS
				CIRCULATED 81 BBLS/ 237 SACKS
16:40				RIG DOWN SAFETY MEETING
16:45			+	RIG DOWN PAR 5
10.45	-			Mid DOWN FAIL 5
	-		 	

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