Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			015-43869 Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🔳 🛚 F	EE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			State Oil & Gas Lease 1	No.
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cass 16 State	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 3H	
2. Name of Operator Marathon Oil Permian, LLC.			9. OGRID Number 372098	
3. Address of Operator			10. Pool name or Wildcat	
5555 San Felipe Street, Houston, TX 77056  4. Well Location			Purple Sage; Wolfcamp	
4. Well Location Unit Letter E : 1983   feet from the North   line and   126   feet from the West   line				
Section 16		ige 27E NN	1PM County	Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3160				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILL				NG CASING ☐ A ☐
PULL OR ALTER CASING	ALTER CASING			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	· .			
OTHER:		OTHER: Completio		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9/2/2017 - HSM, MIRU. Open up well, RIH with 108jts of 2 3/8 tubing and then start PU 2 7/8 RIH while filling up tubing every 60 jts, tag up @ 13,539ft. PU swivel break ciculation @ 2.8 BPM @ 1600 PSI, drill to 13,657ft. Torque stalling out @ 2200t and 150				
PSI differential at motor, circulate well with 376 bbls at 2% KCL. POOH with 80 stands in deric to 8402ft to get out of lateral.				
9/4/2017 - Open up well 0psi, POOH with 130 stands, lay down motor, RU wireline and RIH to 45 degrees in liner, run 300ft repeat without pressure, log to surface holding 1000psi on back side, with OCD permission, load and test casing to 9500psi and				
chart for 30 minutes. Perf Wolfcamp 9,289'-13,647' with 900 total shots and 30 stages. 140,000 lbs 30/50 & 220,000 lbs 100  Mesh Sand. Average Pressure 6200 PSI, Average Vol 6700 bbls, Average Prop 366,000 lbs, Average Slurry Rate 80 bbls/min.				
10/14/2017 turn well over to production. NM OIL CONSERVATION				
			ART	ESIA DISTRICT
			DE	EC <b>0 4</b> 2017
			a [	ECETUED
Spud Date: 7/1/2017	Rig Release Dat	e:  7/20/2017	7   ``	ECEIVED
<u> </u>				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Deculatory Compliance Dec. 11/27/2017				
SIGNATURE TITLE Regulatory Compliance Rep DATE 11/27/2017				
Type or print name Melissa S	Szudera E-mail address:	mszudera@maratho	pnoil.com PHONE: 7	13-296-3179
For State Use Only				
APPROVED BY:	TITLE STAFF	My	DATE_/2	-5-17
Conditions of Approval (if any):				