District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

# NM OIL CONSERVATION

ARTESIA DISTRICT GAS CAPTURE PLAN

Date: 01-31-2017

DEC 1 4 2017

DEC 1 4 2011	
<ul><li>☑ Original</li><li>☐ Amended - Reason for Amended EIVED</li></ul>	Operator & OGRID No.: OXY USA INC 16696

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

## Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location	Footages	Expected	Flared	Comments
		(ULSTR)		MCF/D	or	
Palladium MDP1 7/6	Pending	Unit M / Lot 4, Sec. 7,	609 FSL	3,229	0	
Federal Com 1H 30.	015-4429	T24S, R31E	682 FWL			
Palladium MDP1 7/6	Pending	Unit M / Lot 4, Sec. 7,	609 FSL	3,229	0	
Federal Com 2H 30-0	15-44299	T24S, R31E	742 FWL			,
Palladium MDP1 7/6	Pending	Unit C, Sec. 18, T24S,	169 FNL	3,229	0	
Federal Com 3H 30 C	15-44292	R31E	2255 FWL			
Palladium MDP1 7/6	Pending	Unit C, Sec. 18, T24S,	169 FNL	3,229	0	
Federal Com 4H 30.01	5.44295	R31E	2285 FWL			
Palladium MDP1 7/6	Pending	Unit P, Sec. 7, T24S,	293 FSL	3,229	0	
Federal Com 5H	5-44294	R31E	592 FEL			
Palladium MDP1 7/6	Pending	Unit P. Sec. 7, T24S,	293 FSL	3,229	0	
Federal Com 6H	15.44.29	R31E	562 FEL	<del>                                     </del>		
<b>3</b> 0 न	オ <del>ファイイ<i>ノイ</i>ご</del>			1	1	1

### Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, where a gas transporter system is in place. The gas produced from production facility is dedicated to <a href="Enterprise Field Services">Enterprise Field Services</a>, LLC ("Enterprise") and is connected to <a href="Enterprise">Enterprise</a> gathering system located in Eddy County, New Mexico. <a href="OXY USA INC.">OXY USA INC.</a> ("OXY") provides (periodically) to <a href="Enterprise">Enterprise</a> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <a href="OXY">OXY</a> and <a href="Enterprise">Enterprise</a> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <a href="Enterprise">Enterprise</a> Processing Plant located in Sec. 36, Twn. 24S, Rng. 30E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Enterprise system at that time. Based on current information, it is OXY's belief the system can take this gas upon completion of the well(s).