MERIT ENERGY COMPANY

150567

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
7660		OPERATOR M Initis	al Report Pinal Report								
Name of Company Metit Energy		contact Mike Self									
Address O. Box lag 1000 Hills N.M 883	255 T	elephone No. 50.5 - 704 - 47.58	/								
Facility Name Grayburg - Jackson Unit	F	acility Type 3" Phy Fhwline									
Surface Owner B/M Mineral	l Owner	B/M Lease N	io. Turner B 91								
LOC	CATION	OF RELEASE									
Unit Letter Section Township Range Feet from the	e North/S	outh Line Feet from the East/West Line	County								
29 175 31E 140	FR	UL 1270' FEL	Eddy								
Latitude		Longitude									
NATURE OF RELEASE											
Type of Release Hodinal Fluid H20 A	Oil 1	Volume of Release 12 661 Volume F	Lecovered 🔼								
Source of Release			Hour of Discovery								
Was Immediate Notice Given?	. D	11 120, 10 11 10111. /- / 00	4-05								
	Required	M. Brotcher (OCD) P. EVA	s Bin								
By Whom? Mike Self		Date and Hour 12-9-05 1:00	rin.								
Was a Watercourse Reached?		If YBS, Volume impacting the Watercourse.									
		NIA									
If a Watercourse was Impacted, Describe Fully.*											
			İ								
NIA											
Describe Cause of Problem and Remedial Action Taken.*	1.46.1	une ship in line ton	1500								
Describe Cause of Problem and Remedial Action Taken.* 3" Poly Flowline Froze & burst.	· mell	mas sharing the sext	mi Eoc.								
	•		1								
BACKhoe to loc to Clean UP	HAD.										
Describe Area Affected and Cleanup Action Taken." Approx 60% of the Spin WAS Con Avine to the West of Welf-Head The Elizabeth Com	اكسدنمل	an for with approx 40%	Fenching A SMAII								
Approx 60% or the spill was you	1 4	men Dike was built by h	and to keep								
ravine to the west of well-new	GC, 77 C7		· .								
the Fluid from spreading farth	er dou	in Kavine.									
I hereby certify that the information given above is true and com											
regulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 re											
should their operations have failed to adequately investigate and											
or the environment. In addition, NMOCD acceptance of a C-14											
federal, state, or local laws and/or regulations.											
2/1/1	ł	OIL CONSERVATION	DIVISION								
Signature:		· •	IM GUM								
The contract of the contract o		•									
Printed Name: M. Ke Self	A]	pproved by District Supervisor:	by MB								
Title: Foreman		poroval Date: 3/16/06 Expiration I									
		pproval Date: $\int (16/06)$ Expiration I	/auc.								
E-mail Address: M. Self @ Merit Energy	<u> </u>	onditions of Approval:	Attached 🗋								
Date: 12-10-65 Phone: 706-47	58										

*Attach Additional Sheets If Nocessary

D. Boone on loc. to Do Arch. Survey. The Contaminated 50il on loc. was Picked

UP By back have and hauled to C.R.I. Disposal. Upon completion of D. Boone

Survey and Approval from B.I.M. & O.C.D., Spill to be removed by hand and limited

to C.R.I. Disposal.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back

1220 S. St. Fran	icis Dr., Santa Fe, N	NM 87505		S	anta F	e, NM 875	05					side of form	
30-015	26603	3	Rele	ase Notific	catio	n and Co	rrective A	ction					
nalBe	060595	0057				OPERA?	ГOR		☐ Initia	al Report	\boxtimes	Final Report	
	ompany: Merit			v		Contact: M	ike Self		11				
	P.O. Box 69, Loc		I.M., 88.	255			No.: 505-677-2.						
Facility Na	me: Turner B#	91				Facility Typ	e: Oil producer	·					
Surface Ow	ner: BLM			Mineral (Owner:	BLM			Lease N	No.: <i>LC-02</i>	9395-1	В	
				LOC	ATIO	N OF REI	LEASE						
Unit Letter	Section Tov	wnship	Range	Feet from the		/South Line	Feet from the	East/V	Vest Line	County			
A	29	17S	31E	140	<u> </u>	North	1270	<i>I</i>	East		Eddy		
		I	_atitude	32.812144		Longitud	le <i>103.88752</i>	<u> 20</u>					
				NAT	rure	OF REL	EASE						
	ease: Crude oil c					Volume of	Release: 12 bbl.			Recovered:			
Source of Re	elease: Circulation	o n pump ; 1	various o	ther stains also		Date and F 12/09/05 A	Iour of Occurrence	Date and 12/09/05	Hour of Dis	covery	:		
	iate Notice Given	1?				If YES, To			12/09/03	AIVI	AM		
		\boxtimes	Yes [No 🗌 Not R	equired	Mike Brate	her & Paul Evan	s					
By Whom?							lour: 12/09/05 1						
Was a Water	rcourse Reached?		Yes 🗵	l No		If YES, Vo	olume Impacting t	the Wate	ercourse.				
If a Waterco	urse was Impacte												
ii a watereo	urse was impacte	a, Descrit	c runy.										
N/A													
	use of Problem a												
Poly flow lin	ne froze and ruptu	ured, a bac	ckhoe wa	s utilized to scraj	pe all a <u>f</u>	fected soils on	the location.						
												7.0	
	ea Affected and C				ha wama	in dan nagahin.	The	logation		ad/namadia	tad am	d the amous	
							g an arroyo. The ed from the arroyo						
of the excava	ation. The sample	es were an	alyzed fo	r TPH and BTEX	K, the re		llows: the arroyo-						
and the exce	avation- TPH= 4	470 mg/kį	g and BT	EX = 0.687 mg/k	kg.								
I hereby cert	ify that the inform	mation giv	en above	is true and com	plete to	the best of my	knowledge and u	ınderstar	nd that pur	suant to NM	OCD t	ules and	
regulations a	all operators are re	equired to	report as	nd/or file certain	release 1	notifications a	nd perform correc	ctive acti	ions for rel	eases which	may e	ndanger	
							arked as "Final R ion that pose a thr						
or the enviro	onment. In addition	on, NMO	CD accep	tance of a C-141	report	does not reliev	e the operator of	responsi	bility for c	ompliance v	with an	y other	
	e, or local laws an				· 	· ·							
		1	1/			OIL CONSERVATION DIVISION							
Signature:	Mich.	1.6	<u> </u>								GUN		
Drinted None	o. Mika Salf	_ (Approved by	District Supervis	or:		Dy	/ MB		
Finicu Nam	ne: Mike Self					···· •							
Title: Area	Foreman					Approval Da	te:]]	Expiration	Date:			
E-mail Addr	ess: m.self@mer	ritenergy.c	om			Conditions of	f Approval:				, ,		
							E E			Attached	· Ц		
Date: 4	itional Sheets If	f Nacassa	Phone:	505-677-2327								, <u>.</u>	
AMACH AUU	moner ducces H	11000334	. y										

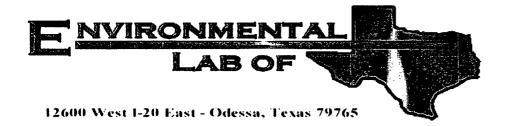
Table 1 CONCENTRATIONS OF CHEMICALS OF CONCERN IN SOIL

Merit Energy Turner B # 91 Site Loco Hills, Eddy County, New Mexico Terracon Project Number 94057472C

All concentrations are in mg/kg

SAMPLE SAMPLE LOCATION				EPA Meti	nod 8015M		EPA Method 8021B				
	SAMPLE DEPTH	TPH C ₆ -C ₁₂	TPH C ₁₂ -C ₂₈	TPH C ₂₈ -C ₃₅	TPH C ₆ -C ₃₅	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES		
02/22/06	ВН	~1.5'	3,960	7,780	1,270	13,000	3.95	74.3	82.4	178	
	Comp	0-3"	15.4	1,890	438	2,340	<0.0250	0.0891	<0.0250	<0.0250	
03/28/06	ВН	~2'	316.0	3,650	501	4,470	<0.0250	0.0695	0.168	0.449	

CONCENTRATIONS IN BOLD ARE ABOVE REGULATORY GUIDELINES



Analytical Report

Prepared for:

Jim Hollon
Terracon Consulting, Inc.
24 Smith Road, Ste. 261
Midland, TX 79705

Project: Various
Project Number: 94057472

Location: Loco Hills

Lab Order Number: 6C31006

Report Date: 04/06/06

Terracon Consulting, Inc. 24 Smith Road, Ste. 261 Midland TX, 79705 Project Number: 94057472
Project Manager: Jim Hollon

Fax: (432) 684-9608

Reported: 04/06/06 17:28

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dibation	Datak	Dranavad	Anahood	Method	Notes
TA #43 (6C31006-08) Soil	Kesuit		Omis	Dilution	Batch	Prepared	Analyzed	Method	Note
<u> </u>									
Carbon Rauges C12-C28	1390	20.0	mg/kg dry	2	EC63117	03/31/06	04/05/06	EPA 8015M	
Carbon Ranges C28-C35	496	20.0	"	"	•	"	"	"	
Total Hydrocarbon C6-C35	1890	20.0	**			"			
Surrogate: 1-Chlorooctane		47.2 %	70-1		"	*	*	"	S-0
Surrogate: 1-Chlorooctadecane		48.8 %	70-1	30	"	*	"	<i>n</i>	S-0
TB #91 (6C31006-09) Soil									
Benzene	ND	0.0250	mg/kg dry	25	ED60304	04/02/06	04/03/06	EPA 8021B	
Toluene	0.0695	0.0250	**	*	**	н	,,	"	
Ethylbenzene	0.168	0.0250	*	*	*	**	**	•	
Xylene (p/m)	0.206	0.0250	"	*	**	n	. #	"	
Xylene (o)	0.243	0.0250	"	n		Ħ	. "	**	
Surrogate: a,a,a-Trifluorotoluene		107 %	80-1	20	~	"	"	n	
Surrogate: 4-Bromofluorobenzene		106 %	80-1	20	"	,,	"	n	
Carbon Ranges C6-C12	316	10.0	mg/kg dry	1	EC63117	03/31/06	04/05/06	EPA 8015M	
Carbon Ranges C12-C28	3650	10.0		**	**	n	n	TP.	
Carbon Ranges C28-C35	501	10.0	11	"	**	*	"	**	
Total Hydrocarbon C6-C35	4470	10.0	n	"	**	н	,	"	
Surrogate: 1-Chlorooctane		116 %	70-1	30	,,	"	#	n	
Surrogate: 1-Chlorooctadecane		118%	70-1	30	"	*	"	н	
TB #132 16' (6C31006-10) Soil									
Benzene	ND	0.0250	mg/kg dry	25	ED60304	04/02/06	04/03/06	EPA 8021B	
Toluene	ND	0.0250		*		#	"	Ħ	
Ethylbenzene	0.118	0.0250	н	**	**	**	#	**	
Xylene (p/m)	0.225	0.0250	n	*	*		"	Ħ	
Xylene (o)	0.132	0.0250	μ		**		"	Ħ	
Surrogate: a,a,a-Trifluorotoluene		96.0 %	80-1	20	,,	n	"	"	
Surrogate: 4-Bromofluorobenzene		84.2 %	80-1	20	"	*	"	"	
Carbon Ranges C6-C12	40.3	10.0	mg/kg dry	1	EC63117	03/31/06	04/05/06	EPA 8015M	
Carbon Ranges C12-C28	244	10.0	11	**	п		н	**	
Carbon Ranges C28-C35	32.5	10.0	11	11	**	"	**	n	
Total Hydrocarbon C6-C35	317	10.0	*	**		**	Ħ	"	
Surrogate: I-Chlorooctane		104 %	70-1	30	"	"	,,	"	
Surrogate: 1-Chlorooctadecane		110 %	70-1	30	,,	,,	"	n	