1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division					Suo	imi w Appi	5 Copies		
District IV				1220 South St. Francis Dr.										
220 S. St. Franc	is Dr., S						ta Fe, NN					_	AMENDED REPORT	
	I.	RE	CQUE	EST FO	R ALL	OW	ABLE A	AND AU	THO	RIZATI	<u>ON TO '</u>	TRANSI	PORT	
Operator n			ess							² OGRID	Number			
Unit Petroleu			00							2		115970		
407 N. Big Spring St, Ste. 100 Midland, TX 79701										³ Reason for Filing Code/ Effective Date NW 2/14/2006				
		1	5 Dool	Name								Pool Code		
⁴ API Number 5 P 30 – 015-34152			Pool	Name	Dublit	n Ran	ch-Morrow	<i>I</i>	6140					
7 Property Code			8 Pror	perty Nan						9 Well Number				
1 roperty Code			110	perty Man			Gourley Fe	ederal	3					
II. 10 Su	rface	Locati	on —						<u> </u>					
Ul or lot no. Section		on Township		Range Lot.Idn		Feet from the		North/South line		Feet from the Eas		ast/West line County		
	28	22S		28E			50	North		810		East Eddy		
11 Bo	ttom	Hole L	ocatio)n	<u>. </u>								<u> </u>	
UL or lot no.				Range	Lot Idn	Fee	t from the	North/Sou	th line	Feet from	the East	/West line	County	
•														
12 Lse Code	13 Pro	ducing M	ethod	14 Gas Co	onnection	15	C-129 Pern	nit Number	16 (C-129 Effec	tive Date	17 C-1	29 Expiration Date	
F Co		Code	Code		Date 2/13/2006		. 127 1 011			5 12) Encoure Date			_	
III. Oil 2	and G	F as Tra	nsnor		/2006									
18 Transporter				nsporter 1	Name		²⁰ P	O POD 21 O/G			22 POD ULSTR Location			
OGRID		and Address								and Description			ription	
227887		Las Animas Natural Gas Company						ĺ	G					
					-	-								
100 E		Midland			, Suite 16	13	11	100	100					
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100														
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		And the second								OCU-ARTESIA				
		_					9	1,466				OCO-M	niesia	
	ľ									l l				
The state of		_					12.0							
IV. Proc	luced													
²³ POD			²⁴ POI) ULSTR	Location	and	Description	n						
T7 YT7 13		1 4	- ·											
V. Well			<u>Data</u> Ready		1	27 TI	<u> </u>	28 pp.	rn.	29 m	forations		³⁰ DHC, MC	
25 Spud Date 09/03/2005				4/2006 12,7				²⁸ PBTD 12,727'			torations 2-12,662'		DHC, MC	
31 Hole Size		2 Casing			g & Tubing Size			33 Depth Se		et		³⁴ Sacl	ks Cement	
17 ½"			13 3/8"				400					440 "C"		
12 1/4"			9 5/8"					6,350'			1700 "C" +			
Q 3/22				£ 1/22			12 775				000 50/50 4119			

25 Spud Date 09/03/2005	²⁶ Ready Date 02/14/2006	²⁷ TD 12,775'	28 PBTD 12,727'	29 Perforations 12,152-12,662'	³⁰ DHC, MC	
31 Hole Size	³² Casing	& Tubing Size	33 Depth Se	et	34 Sacks Cement	
17 ½"	1:	3 3/8"	400'		440 "C"	
12 1/4"	9	5/8"	6,350'		1700 "C" +	
8 3/4"	:	5 ½"	12,775'		990 50/50 "H"	
			<u> </u>			

VI. Well Test Data 35 Date New Oil 37 Test Date

⁴⁰ Csg. Pressure Gas Delivery Date 38 Test Length Tbg. Pressure 2/14/2006 2/23/2006 24 hrs 584 Not Applicable, Packer ⁴² Oil 41 Choke Size 43 Water 44 Gas ⁴⁵ AOF 46 Test Method 48/64" 89 F ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have

Title:

been complied with and that the information given above is true and complete to the best of my knowledge and belief,

Phone:

432-685-9020

Signature:

Printed name:

Matthew Doffer

District Engineer E-mail Address:

matthew.doffer@unitcorp.com Date: 4/06/2006

Title:

Approval Date:

APR 1 1 2006