

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

Lot J Sec 27-T23S-31E

1980' FSL 1980' FEL

At top prod. Interval reported below

At total Depth Lot J Sec 27-T23S-31E

14. Date Spudded

2/2/2006

15. Date T.D. Reached

2/25/2006

16. Date Completed

3/23/2006

☐ D & A

☒ Ready to Prod.

18. Total Depth: MD

8,245'

TVD

19. Plug Back T.D.: MD

8,194'

TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CMR, CBL, CNL, AIT, MCFL, GR

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	878'		920 sx CI C, 150 sx to pit		0	
11"	8 5/8" J-55	32#	0	4305'		1340 Poz C, 88 sx to pit		0	
7 7/8"	5 1/2" J-55	17& 15.5#	0	8245'		1530 sx CI C, 22 sx to pit			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7979'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8040	8054	8040-8054		28	Producing
Delaware	7476	7497	7476-7497		42	Producing
Delaware	7230	7246	7230-7246		32	Producing
Delaware	7050	7060	7050-7060		20	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8040-8054	Spotted w/1500 gal 10% Pentol acid. Frac w/126,000# 16/30 Ottawa & RC sn.
7476-7497	Acidize w/2000 gal 7.5% Pentol acid. Frac w/28,000# 16/30 Ottawa & RC sn.
7230-7246	Acidize w/1500 gal 7.5% Pentol acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/23/2006	3/30/2006	24	→	160	168	120			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	0	→	160	168	120	1,050	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
APR 10 2006
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	568'
				Salado	914'
				Base of Salt	4084'
				Lamar LS	4300'
				Bell Canyon	4339'
				Cherry Canyon	5220'
				Brushy Canyon	6841'
				Bone Springs Lime	8144'

Additional remarks (include plugging procedure):

02/28/06 - 03/23/06:

MIRU PU. RIH w/bit & tbg to DV. Drill out DV & RIH to PBTD. Spot 1500 gal 10% acetic acid. POOH. RU WL & ran CBL. Perf L Brushy Canyon 8040 - 8054'; (2SPF) 28 holes. Frac w/126,000# 16/30 Ottawa & RC. Perf 7476' - 7497'; (2SPF) 42 holes & 7230' - 7246'; (2SPF); 32 holes. Acidized perfs @ 7476' - 7497' w/2000 gal 7.5% Pentol acid. Swab. Acidized 7230' - 7246' w/1500 gal 7.5% Pentol acid. Swab. Moved pkr to 7400' & frac 7480' zone w/28,000# 16/30 Ottawa & RC sn. Pull RBP & RIH w/prod tbg, rods, & pump. Turn well over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]

Date _____

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

February 27, 2006

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd "27 J" Fed #10
Section 27, T-23 S, R-31-E
Eddy County, New Mexico

Attention: Gerald Brockman

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

182' - 3/4°	2464' - 2°	3717' - 2 1/4°	4453' - 1 1/4°
329' - 1/2°	2589' - 2°	3779' - 2°	4830' - 1 1/4°
563' - 1 1/4°	2714' - 2 1/2°	3841' - 2 3/4°	5235' - 1 1/2°
711' - 1 3/4°	2838' - 1 3/4°	3897' - 3°	5642' - 1°
835' - 1 3/4°	2968' - 1 1/2°	3960' - 3 1/2°	6046' - 1/2°
1005' - 1 1/2°	3087' - 1 1/4°	4053' - 3 1/2°	6450' - 2°
1307' - 1/4°	3308' - 1°	4116' - 3°	6855' - 1°
1650' - 1°	3433' - 1 1/4°	4190' - 2 1/4°	7261' - 1 1/4°
2090' - 1/2°	3559' - 1°	4262' - 2°	7730' - 1°
			8202' - 1 1/4°

Sincerely,

Gary W Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 27th day of February, 2006 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC