Submit 1 Copy To Appropriate District Office	ice State of New Wexten			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-015-44328	evised July 18, 2013	
811 S. First St., Artesia, NM 88210 <u>District III</u> ~ (505) 334-6178			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE _\(\frac{1}{2}\) 6. State Oil & Gas Lease	FEE No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Southern Comfort 25 36 State X		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well Number 002F	8. Well Number 002H	
Name of Operator Marathon Oil Permian LLC			9. OGRID Number 372098		
3. Address of Operator 5555 San Felipe Rd			10. Pool name or Wildcat		
Houston, TX 77057			Purple Sage Wolfcamp		
4. Well Location Unit Letter I: 2404 feet from the FSL line and 1236 feet from the FEL line					
Section 2.		Range 28E	NMPM EDDY Count		
	11. Elevation (Show whether D 2916				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:			ompletions	X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
10/5/17 - Open well, pump 1000 gal of 15 HCL, drop ball, and pump 230 bbls until ball seats. Test casing integrity to 950 psi and					
chart for 30 min. RDSI. RU and bring pump on line with 2% kcl and flush with 225 bbls RD petroplex. MIRU Calfrac and support services.					
10/21/17 - RU and TIH with pump through frac plug and guns. Perf Wolfcamp from 9889' to 16851' with a total of 36 stages and					
876 shots. Tag PBTD at 16912', POOH with BHA, LD tools. ND BOP, rig down coil unit MO. Frac totals are 5400000# of 100					
mesh sand, 8280000# of 40/70 sand, 35.71 bbls of 15% HCl acid. RDMO Calfrac and support services. Open well and start flowback operations 11/16/17.					
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Spud Date: 8/29/17	Rig Release	Date: 9/25/17	B	ECEIVED	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Jennifer Van (unenTITLE Sr F	Regulatory	DATE 1	1/21/17	
U					
Type or print name Jennifer Van Cure For State Use Only			rathonoil.com PHONE:	/13 290 2300	
APPROVED BY: Conditions of Approval (if any):	les TITLE ST	H Mg	DATE/	2-19-17	