Office	Appropriate District		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013				
<u>District I</u> – (575) 39 1625 N. French Dr. District II – (575) 7	, Hobbs, NM 88240					WELL API NO. 30-015-44332 5. Indicate Type of Lease				
811 S. First St., Art	tesia, NM 88210	OIL CONSERVATION DIVISION								
	trict III - (505) 334-6178 1220 South St. Francis Dr. 10 Río Brazos Rd., Aztec, NM 87410 South St. Francis Dr.					STATE FEE				
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505						6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							7. Lease Name or Unit Agreement Name Southern Comfort 25 36 State X			
PROPOSALS.) 1. Type of Well: Oil Well 🕅 Gas Well 🗌 Other						8. Well	Number	001H		
2. Name of Operator Marathon Oil Permian LLC							9. OGRID Number 372098			
3. Address of Operator 5555 San Felipe Rd							10. Pool name or Wildcat			
Houston, TX 77057							Willow Lake; Bone Springs			
4. Well Location	_	2400								
Unit L			rom the FSL	line and		310	_feet from		line	
Section 25 Township 24S Range 28E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)										
2916										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON										
TEMPORARILY							NS.∐ I [Ž]	P AND A		
PULL OR ALTE		MULTIPLE CO	MPL	CASING/CE		JÓB	كا			
CLOSED-LOOF										
OTHER:		1 . 1		OTHER:	·	÷;		· 1 1		
of starti	e proposed or comp ng any proposed we ed completion or rec	ork). SEE RULE								
to surface psi 30 mi to 2660', cement, Drill 8 3/ lead cem 4137 psi, Cement to Pressure	ll 9/1/17. MU 17.5" e (40 bbls spacer, 50 in bled off to 1480-2 circulate, run 9 5/8" 180 sxs tail cement, (4" hole 9767', circul ent, 195 tail cement , test good. Drill 6 1 to (pump 30 bbls g test - WOC for 25 h held 3350psi, test go	00 sxs tail class C 2% drop, test good (40#, L80-IC, B 40 bbls cement to ate, run 7" casing , observed full ref /8" curve to laterate el spacer, 800 sxs rs, Set liner pack	cement, run temp d. and held. NUBC uttress) casing. Ce o surface, WOC 6 (29#, P110-IC. T turns-10 bbls) WO al to 17060' TD, cir lead cement, retur er, test packer to 2	survey, 1-inch DP, test BOP to ment casing to hours, Pressur XP) to 9753', o C for 6 hours. rculate TOH, n rns observed to	h to surf to 250ps o surface re test to cement to . Pressur run 4.5" to surfac	face). WC is low and e (pump o 1500psi to surface re held at ' liner (13 ce when c	DC for 6 h 1 5000psi 1 20 bbls ge for 30 min e. (pump 4 4200 psi : 3.5#, P110 irculating	ours. Pressure high. MU 12 1 spacer, 820 n, 2% drop to 0 bbls gel spa for 30 min - d -IC, TXP BT on top of line est liner to 33	e test to 1500 25" BHA, drill sxs lead 1471psi.). acer, 710 sxs ropped 2% to) to 16991', er 15 bbls) 550psi for 30	
Spud Date:	9/1/17		Rig Release Da	ite: 9/22/	/17	·		NM OIL (ARTE	SIA DISTRICT	
								NO	V 2 2 2017	
I hereby certify t	hat the information	above is true and	complete to the b	est of my know	wledge	and belie	f.			
SIGNATURE	Jennifer Van	Curen	TITLE_ <u>Sr R</u> e	gulatory			DA′	RE	CEIVED	
0	me Jennifer Van C		E-mail address	s: _jvancuren	n@mara	thonoil.c	om PHO	ONE: 713 29	96 2500	
	At	el.		f mg	-		DAT	E/2-19	7-17	