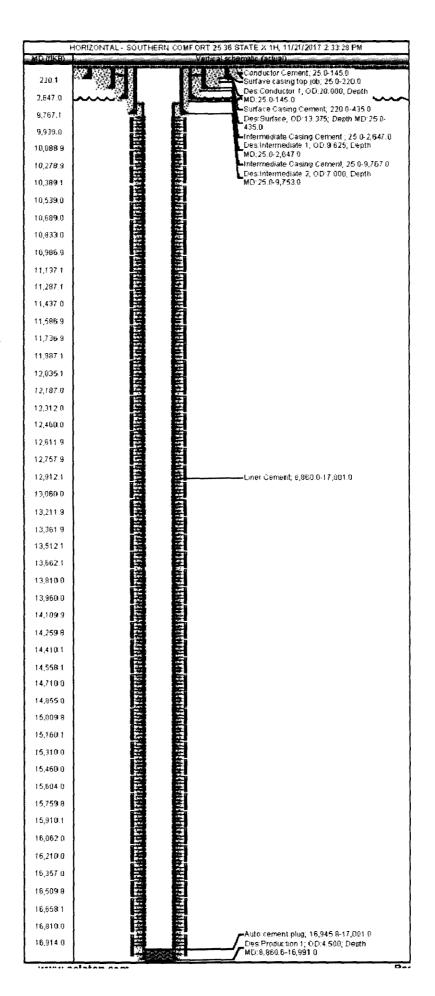
Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Marathon Oil Permian LLC 3. Address of Operator 5555 San Felipe Rd Houston, TX 77057 4. Well Location	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-44332 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Southern Comfort 25 36 State X 8. Well Number 001H 9. OGRID Number 372098 10. Pool name or Wildcat Willow Lake; Bone Springs
Unit Letter J : 2490 feet from the FSL line and	2310 feet from the FEL line
Section 25 Township 24S Range 28E	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR,	
2916	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: Completions CASING/CEMENT JOB OTHER: Completion or recompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/2/17 - Open well, RIH w/2 7/8 to 16991' PBTD, circulate 350 bbls of 2%KCL, POOH, load and test casing to 9500 psi and chart for 30 minutes. good. RIH with 2 7/8 and start sequence of perfs. 11/1/17 - Ran GR, found TOC at 8860' KB. TIH w/pump through frac plug and guns. Perf Bone Springs, perf 9829' - 16839 with total of 876 shots in 48 stages. Frac totals 35.71 bbls of 15% HCL acid, 720000# of 100 mesh sand, 114000# of 40/70 sand. MIRU CT and support equipment. OUMO D/O BHA, test to 8500 psi (good test), CT RIH for D/O.RDMO CTU and support equipment w/tbg, Drill out CFPs and RDMO CTU. Release well to production 11/18/17. NM OIL CONSERVATION ARTESIA DISTRICT NOV 2 2 2017	
Spud Date: 9/1/17 Rig Release Date: 9/22/17	
<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Jennifer Van Curen TITLE St regulatory	DATE11/21/17
Type or print name <u>Jennifer Van Curen</u> E-mail address: <u>jvancuren@marathonoil.com</u> PHONE: <u>713 296 2500</u> For State Use Only	
APPROVED BY: DATE / 2 - 15 - 17 Conditions of Approval (if any):	



NM OIL CONSERVATION

ARTESIA DISTRICT

NOV **21** 2017

RECEIVED