


<b>Submit To Appropriate District Office</b> Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> <b>Revised April 3, 2017</b>	
		<b>1. WELL API NO.</b> 30-015-44382		<b>2. Type of Lease</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		<b>3. State Oil &amp; Gas Lease No.</b>		<b>5. Lease Name or Unit Agreement Name</b> Goodman 22	
				<b>6. Well Number:</b> 2H	
				<b>7. Type of Completion:</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				<b>8. Name of Operator</b> Percussion Petroleum Operating, LLC	
				<b>9. OGRID</b> 371755	
<b>10. Address of Operator</b> 919 Milam Street, Suite 2475 Houston, TX 77002				<b>11. Pool name or Wildcat</b> North Seven Rivers; Glorieta/Yeso	
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>
<b>Surface:</b>	C	22	19S	25E	
<b>BH:</b>	C	23	19S	25E	
<b>13. Date Spudded</b> 10/5/2017	<b>14. Date T.D. Reached</b> 10/15/2017	<b>15. Date Rig Released</b> 10/17/2017		<b>16. Date Completed (Ready to Produce)</b> 11/18/2017	
<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> 3475' GR					
<b>18. Total Measured Depth of Well</b> 8355'		<b>19. Plug Back Measured Depth</b> 8149'		<b>20. Was Directional Survey Made?</b> Yes	
<b>21. Type Electric and Other Logs Run</b> GR					
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> 3213' - 8147' (Yeso)					
<b>23. CASING RECORD (Report all strings set in well)</b>					
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>
9-5/8"	36#	1232'	12-1/4"	550sx (circ)	
5-1/2"	17#	8350'	8-3/4"	2285sx (circ)	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	<b>SIZE</b>
<b>26. Perforation record (interval, size, and number)</b> 3213' - 8147' (1,200 holes, 0.42")			<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
			<b>DEPTH INTERVAL</b>		
			<b>AMOUNT AND KIND MATERIAL USED</b>		
			3213' - 8147'		
			Frac w/ 1,480 bbls acid, 5,088,978 lbs proppant,		
			302,118 bbls load water		
<b>28. PRODUCTION</b>					
<b>Date First Production</b>		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b>		<b>Well Status (Prod. or Shut-in)</b>	
<b>Date of Test</b>	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b>				<b>30. Test Witnessed By</b>	
<b>31. List Attachments</b> C-103, logs, directional survey					
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>				<b>33. Rig Release Date: 10/17/2017</b>	
<b>34. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>					
<b>Latitude</b>					
<b>Longitude</b>					
<b>NAD83</b>					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
<b>Signature</b> 		<b>Printed Name</b> Michael Martin		<b>Title</b> Petroleum Engineer	
				<b>Date</b> 12/5/2017	
<b>E-mail Address</b> Michael@percussionpetroleum.com					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 720'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2350'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2480'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1240	2350	1110	Dolomite
2350	2480	130	Silt/Dolomite
2480	8350	5870	Dolomite/Silty Dolomite

**Klein, Ranell, EMNRD**

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**From:** Michael Martin <Michael@percussionpetroleum.com>  
**Sent:** Wednesday, December 6, 2017 9:13 AM  
**To:** Klein, Ranell, EMNRD  
**Subject:** Sundry notices on casing and cement

Rusty,

Just got your message forwarded from Lupe on including the length of pressure test on the sundries for the Goodman wells.

Goodman 22 #1H: 9-5/8" casing pressure tested to 1400psi for 30 minutes, 5-1/2" casing pressure test on C-103 completion report

Goodman 22 #2H: 9-5/8" casing pressure tested to 1400psi for 30 minutes, 5-1/2" casing pressure test on C-103 completion report

Goodman 22 #4H: 9-5/8" casing pressure tested to 900psi for 30 minutes, 5-1/2" casing pressure test on C-103 completion report

Goodman 22 #6H: 9-5/8" casing pressure tested to 900psi for 30 minutes, 5-1/2" casing pressure test on C-103 completion report

Please let me know if you need any more detail on these.

Thanks,

**Michael Martin**

Petroleum Engineer

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