

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
Artesia

DEC 05 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM220801a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: CHANCE BLAND
Email: chance.bland@dvn.com8. Lease Name and Well No.
TOMB RAIDER 1-12 FED 61H3. Address 6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 882113a. Phone No. (include area code)
Ph: 405-693-92779. API Well No.
30-015-43592-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 1 T23S R31E Mer NMP

At surface Lot 4 200FNL 1310FWL

Sec 1 T23S R31E Mer NMP

At top prod interval reported below Lot 4 200FNL 1310FWL

Sec 12 T23S R31E Mer NMP

At total depth SWSW 298FSL 648FWL

10. Field and Pool, or Exploratory
LIVINGSTON RIDGE-BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T23S R31E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
05/22/201715. Date T.D. Reached
06/11/201716. Date Completed
☐ D & A ☒ Ready to Prod.
08/14/201717. Elevations (DF, KB, RT, GL)*
3454 GL18. Total Depth: MD
TVD 20215
971519. Plug Back T.D.: MD
TVD 20215
971520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	813	797	C 845		0	
12.250	9.625 J-55	40.0	0	6024	6011	C 2260		0	
8.750	5.500 P-110	17.0	0	20215	20185	C 2450		1567	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9696							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10370	20047	10370 TO 20047		1200	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10370 TO 20047	15252490 LBS OF PROPPANT USED & 699 BBLs OF ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2017	09/10/2017	24	→	1683.0	1802.0	1862.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	563	177.0	→	1683	1802	1862		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #394586 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
FEB 14 2018NOV 13 2017
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	689	1155	BARREN	RUSTLER	689
SALADO	1155	4448	SALT	SALADO	1155
DELAWARE	4448	8338	OIL/GAS/WATER	BASE OF SALT	4189
BONE SPRING	10370	20047	OIL/GAS/WATER	DELAWARE	4448
				BONE SPRING	8338

32. Additional remarks (include plugging procedure):

Production csg as follows: 8 3/4 inch hole @ 10537', 8 1/2 inch hole @ 20215', RIH w/ 479 jts 5 1/2" 17# P110ry cdc/htq csg, set at 20215.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #394586 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DAVID GLASS on 11/13/2017 (18DRG0016SE)

Name (please print) CHANCE BLANDTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 11/09/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****