Submit 1 Copy Office	To Appropriate District		State of New Mexico					Form C-103			
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240						Revised July 18, 2013 WELL API NO.					
	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION						30-015-44382 5. Indicate Type of Lease				
District III - (5	District III - (505) 334-6178 1220 South St. Francis Dr.							TATE		\boxtimes	
District IV - (505) 476-3460 Santa Fe, NM 8/303							6. State	Oil & Gas	Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505											
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							7. Lease Name or Unit Agreement Name Goodman 22				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							8. Well Number 1H				
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator							9. OGRID Number				
Percussion Petroleum Operating, LLC								371755			
3. Address of Operator							10. Pool name or Wildcat				
919 Milam Street, Suite 2475 Houston, TX 77002								North Seven Rivers; Glorieta/Yeso			
4. Well Loc		. 275	fact from th	na Ma	th	line and	2136	faat fra	m the We	est line	
1	t Letter <u>C</u> tion 2	: <u>375</u> 22	feet from th Township	198	rth Rang		2136 NA	feet fro MPM	County		
	tion					, RT, GR, etc.,		A LAN	Councy	Zuuy	
3471' GR											
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data											
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:											
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK									ALTERING CA	asing 🗌	
TEMPORARILY ABANDON								NS.□	P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE											
OTHER:						HER: Complet				\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date											
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.											
proposed completion of recompletion.											
10/13/2017: Ran CBL to find production casing TOC at surface. Perform pre-frac casing pressure test to 6500psi for 30 minutes. Tested											
[/] good. 11/10/2017	11/13/2017: Perfor	ated Yeso 317	5' – 8236' wii	h a total c	of 1.20	0 holes. Frac v	v/ 1.546 bl	ols acid. 5.	100.279 lbs p	roppant and	
11/10/2017 - 11/13/2017: Perforated Yeso $3176' - 8236'$ with a total of 1,200 holes. Frac w/ 1,546 bbls acid, 5,100,279 lbs proppant and 305,201 bbls load water.											
	11/17/2017: Drilled		cleaned out v	vell.			NM C	DIL CON	SERVATIO	A.	
11/18/2017: Opened well to flowback.							ARTESIA DISTRICT				
							DEC 06 2017				
	υεί θο 201 /										
RECEIVED											
								KECE.	IVED		
0. 10.				n 1 D		A 1					
Spud Date:	9/11/2017		Rig	Release D	ate:	9/29/2017					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.											
SIGNATURE	min m	~	TYT	LE Petro	laum E	ingingar		DA	ΓΕ <u>12/5/2017</u>		
OLONATURE	yaradaan aa		111	1 CHO	remn E	<u>ngincei</u>		DA.	141 JI 4U11	70000000000000000000000000000000000000	
	name <u>Michael Ma</u>	<u>rtín</u>	E-mail a	ddress: _	Micha	el@percussion	npetroleun	n.com PF	IONE: <u>(713</u>)	429-4249	
For State Use					۸.						
APPROVED	BY:	al	o TITI	LESTA7	A^ .	Ms-		DAT	E /2-2	0-17	
APPROVED BY: DATE 12 - 20 - 17 Conditions of Approval (if any):											