

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 8/14/17
⁴ API Number 30-015-43592	⁵ Pool Name Livingstone Ridge; Bone Spring	⁶ Pool Code 39350
⁷ Property Code 313715	⁸ Property Name Tomb Raider 1-12 Fed	⁹ Well Number 61H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	23S	31E		200	North	1310	West	Eddy

¹¹ Bottom Hole Location

UL or lot no. M	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	12	23S	31E		298	South	648	West	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/14/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 036785	¹⁹ Transporter Name and Address DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	²⁰ O/G/W Gas
NM OIL CONSERVATION		
ARTESIA DISTRICT		
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IV. Well Completion Data

17. Well Completion Data					
²¹ Spud Date 5/22/17	²² Ready Date 8/14/17	²³ TD 20215	²⁴ PBDT 20200	²⁵ Perforations 10370 - 20047	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement	
17.5		13.375	797	845 Class C; Circ 52 ✓	
12.25		9.625	6011	2260 Class C; Circ 230 ✓	
8.75 / 8.5		5.5	20185	2450 Class C; Circ 0	
Tubing: 2.875			9696		

V. Well Test Data

³¹ Date New Oil 9/10/17	³² Gas Delivery Date 9/10/17	³³ Test Date 9/10/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 563 psi	³⁶ Csg. Pressure 177 psi
³⁷ Choke Size	³⁸ Oil 1683 bbl	³⁹ Water 1862 bbl	⁴⁰ Gas 1802 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: Chance Bland			Approved by: <i>Raymond M. Pudas</i>		
Title: Regulatory Analyst			Title: <i>Geologist</i>		
E-mail Address: Chance.Bland@dmn.com			Approval Date: 12-18-2017		
Date: 11/9/2017	Phone: 405-228-8593				

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM22080
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PROD CO LP		7. If Unit or CA/Agreement, Name and/or No.
Contact: CHANCE BLAND E-Mail: chance.bland@dvb.com		8. Well Name and No. TOMB RAIDER 1-12 FED 61H
3a. Address 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-693-9277	9. API Well No. 30-015-43592
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T23S R31E Mer NMP NENW 200FNL 1310FWL		10. Field and Pool or Exploratory Area LIVINGSTONE RIDGE; SOUTH
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy is respectfully informing you of the csg design. (5/22/2017 ?
5/23/2017) TD 17-1/2? hole @ 813?. RIH w/ 23 jts 13 3/8? 54.50# J-55 BTC csg, set @ 797?. Lead w/ 845 sx CIC, yld 1.34 cu ft/sk. cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1100 psi for 30 mins, OK.

(5/26/17 ? 6/2/2017) TD 12-1/4? hole @ 6023?. RIH w/ 143 jts 9-5/8? 40# J-55 BTC csg & 20 jts 9-5/8? 40# HCK-55 BTC csg, set @ 6011?. Lead w/ 1115x CIC, yld 1.9cu ft/sk. Tail w/ 205sx CIC, yld 1.33 cu ft/sk. cmt to surf. PT csg to 2654 psi for 30 mins, OK.

(6/3/17 ? 6/11/2017) TD 8-3/4? hole @ 10537? & 8-1/2? hole @ 20215?. RIH w/ 479 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 20185?. Lead w/ 595 sx cmt, yld 2.9 cu ft/sk. Tail w/ 1855 sx cmt, yld 1.46 cu ft/sk. cmt to surf ETOC 0? rig release at 20:00 6/14/17

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ARTESIA DISTRICT

DEC 19 2017

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #398480 verified by the BLM Well Information System For DEVON ENERGY PROD CO LP, sent to the Carlsbad	
Name (Printed/Typed) CHANCE BLAND	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	ite _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	he United _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno States any false, fictitious or fraudulent statements or representations as to any matter within its j	Pending BLM approvals will subsequently be reviewed and scanned 12-20-17	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #398480 that would not fit on the form

32. Additional remarks, continued