

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44507
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Corral Fly 02-01 State
8. Well Number 214
9. OGRID Number 16696
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter D (4) : 1230 feet from the North line and 120 feet from the West line
Section 2 Township 25S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2997'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: Amend APP <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NM: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 21 2017

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 12/19/17

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: David Stewart TITLE Staff Mgr DATE 12-21-17
Conditions of Approval (if any):

OXY respectfully requests approval for the following changes from the approved permit:

1. **Casing Program:** To accommodate a request to run a downhole pressure gauge the production casing will require being set via a liner and no longer a long-string as originally permitted.

Production Section Summary					
String	Hole Size	Casing	From (ft)	To (ft)	Depth Criteria
Production Liner	8-1/2"	5-1/2" 20# P-110 DQX	18,998	*8200ft MD	*At least 100ft into the previous casing shoe

2. **Cementing Program:** Simplification of the Intermediate 2nd stage from a 12.9ppg lead and 14.8ppg tail to a single 13.6ppg slurry. Reduction of volumes in the 2nd stage from 3041sks to 2261sks, the permitted volumes had an error which results in an excessive amount of excess for the second stage. The proposed reduction still maintains 150% on the open hole volume.

Casing	# Sk	Wt. lb/gal	Yld ft³/sack	H₂O gal/sk	500# Comp. Strength (hours)	Slurry Description
2 nd Stage Int Casing	1385	13.6	1.67	8.74	12:44	Class C Cement, Accelerator, Retarder