NM OIL CONSERVATION
State of Edward Mercicot
Energy, Minerals & Natural Resources
DEC 2 1 2017

District I 1625 N French Dr., Hobbs, NM 88240 District II

130 Dis 100 Dis 12

Signature:

Date: 12/19/17

Printed name: Mike Pippin

Title: Petroleum Engineer - Agent E-mail Address: mike@pippinllc.com

Phone: 505-327-4573

Form C-104 Revised Feb. 26, 2007

District III 1000 Rio Brazos Rd., Aztec, NM 87410					l Conservation	Submit to Appropriate District Office 5 Copies						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa REGETVEOS						•	
1220 S. St. Franc	_			n ar e			CTT A	DITA A TEXAS	TO 7		AMENDED REPORT	
<sup>1</sup> Operator n	I.		JESI FC	JK ALI	OWABLE	AND AU	HO	<sup>2</sup> OGRID Nu		KANSI	ORI	
VANGUA			NG. LLC					258350				
c/o Mike Pip								3 Reason for 1	iling C		tive Date	
Farmington,					RT Dec.							
<sup>4</sup> APl Numb	1	<sup>5</sup> Pool Name Red Lake, San Andres						6 Pool Code 97253				
30 - 015-4 7 Property C	8 Property Name						9 Well Number					
215 315		WILLIAMS B FEDERAL						10				
	rface Lo	ocation			IIII D	A COUNTY						
		Townshi	p Range	Lot Idn	Feet from the	North/South		Feet from the	East/West line		County	
F	29	17-S	28-E		1650	Line		2285	WES	T	EDDY	
		<u> </u>		l	1	NORTH			L			
		ole Loca		1	I	N		10 -6 4	100		1	
UL or lot no. Section		lownsh	p Range	Lot Idn	Feet from the	North/South line		reet from the	East/West line		County	
			<del>                                     </del>	14 Gas Connection 15 C-12				<u> </u>		7.9	17	
12 Lse Code 13 Pro		cing Method Code		onnection ate	<sup>15</sup> C-129 Pern	mit Number   18 (		C-129 Effective	Date	"/ C-1	C-129 Expiration Date	
г		P	READY		1					L		
III. Oil a		Transp	orters							·		
18 Transporter OGRID					<sup>19</sup> Transporter Name and Address					<sup>20</sup> O/G/W		
005108					Sentinel Transportation, LLC					О		
		4001 E. 42 <sup>nd</sup> Street, Suite 307, Odessa, TX 797						9762				
151618			Frontier Field Service								G	
		4200 Skelly Dr. Suite 700, Tulsa, OK 74135									12.0	
						,						
IV. Wel	l Compi	letion Da	ita									
21 Spud Date		22 Read	ly Date		<sup>23</sup> TD	24 PBTD		25 Perforations		<sup>26</sup> <b>DHC</b> , <b>MC</b>		
12/20/13	3	WO: 1	2/19/17		3615'	3562' CBP@33		2024'-31	01'		DHC-4745	
<sup>27</sup> H	ole Size		28 Casin	g & Tubi	ng Size		epth S	et		36 Sac	ks Cement	
12-1/4"				8-5/8" 24	426'						300 sx H	
7-7/8"		5-1/2"			17#		3610'		310 sx 35/65		Poz C + 375 sx C	
	<del></del>											
V. Well Test D		2-7/8" tubing				3115'						
			Dod.	33	Test Date	34 Tone	. [	4h 35 m	ha Dua	T	<sup>36</sup> Csg. Pressure	
Date New Oil 32 Ga READY			Gas Delivery Date READY		1est Date	<sup>34</sup> Test Leng		th 35 Tbg. Pressure		ssure	Csg. Pressure	
<sup>37</sup> Choke Size <sup>3</sup>		<sup>38</sup> Oil	<sup>38</sup> Oil (bbls) <sup>39</sup> W		Vater (bbls)	40 Gas (MCF)		F)			<sup>41</sup> Test Method Pumping	
					Division have			OIL CONSER	VATIO	N DIVISIO	N	
been complied complete to the			,	-	e is true and					_		

Title:

Approval Date:

Ge0/091

Pending BLM approvals will subsequently be reviewed

and scanned