

Submit Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	NM OIL CONSERVATION State of New Mexico ARTESIA DISTRICT Energy, Minerals and Natural Resources DEC 15 2017 Oil Conservation Division 1220 South St. RECEIVED Santa Fe, NM 87505	Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-35744			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workover		5. Lease Name or Unit Agreement Name BRAINARD 11 G 6. Well Number: #3			
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.		9. OGRID: 277558			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)			
12. Location Surface: BH:	Unit Ltr G	Section 11			
Township 18-S	Range 26-E	Lot 1650			
Feet from the NORTH	Feet from the 2310	E/W Line EAST			
County Eddy					
13. Date Spudded 11/7/07	14. Date T.D. Reached 11/17/07	15. Date Drilling Rig Released 11/19/07			
16. Date Completed (Ready to Produce) WO: 12/12/17		17. Elevations (DF and RKB, RT, GR, etc.): 3311' GR			
18. Total Measured Depth of Well 3800'	19. Plug Back Measured Depth 3799'	20. Was Directional Survey Made? No			
21. Type Electric and Other Logs Run Induction, Density/Neutron					
22. Producing Interval(s), of this completion - Top, Bottom, Name 2401'-3331'-Yeso, 2400'-2769'- Yeso, 2930'-3331'-Yeso, 3436'-3779'-Tubb					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	950'	12-1/4"	895 C	0'
5-1/2"	15.5# J-55	3799'	7-7/8"	170 sx 35/65 POZ "C"	0'
				480 sx 60/40 "C"	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
26. Perforation record (interval, size, and number) Yeso: 2401'-3331' w/43 holes Existing Yeso: 2400'-2769' w/35 holes New Yeso: 2930'-3331' w/34 holes New Tubb: 3436'-3779' w/33 holes New			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2401'-3331' 2400'-2769' 2930'-3331' 3436'-3779'		
			AMOUNT AND KIND MATERIAL USED 3000 gal 15% HCL, fraced w/16,000# 14/30 Lite Prop 125 & 20,000# 16/30 siber prop sand in 10# brine. (11/26/07) 4475 gal 15% HCL, fraced w/90,000# 100 mesh & 932,920# 40/70 sand in slick water. (12/6/17)		
28. PRODUCTION					
Date First Production Ready		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer Date: 12/12/17	
E-mail Address: mike@pippinllc.com					

BRAINARD 11 G #3 Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -