Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	OCD Artesia	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.		
SUNDR		LC029415A 6. If Indian, Allottee or Tribe Name				
	e this form for proposals to well. Use Form 3160-3 (AF					
SUBMIT IN	TRIPLICATE – Other ins	tructions on pa	ge 2	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						
	Other			8. Well Name and No.		
2. Name of Operator				Puckett A #29		
Hudson Oil Company of T		No. (include area code		9. API Well No.		
3a. Address			30-015-10459			
615 Texas St, Ft. Worth, T		-7109		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., I				Maljamar 11. County or Parish, State		
Unit H 1345' FNL & 25' FI Sec 24, T17S, R31E	5L			•		
	PROPRIATE BOX(ES) TO	INDICATE NAT	UPE OF NOTICE DED	Eddy Co, NM		
TYPE OF SUBMISSION	TROFRIATE BOX(ES) TO		TYPE OF ACTION	OKI, OK OTHER DATA		
1 TPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·				
Notice of Intent		Deepen	Production (Start/Resume)	=		
Nonce of Intent		Fracture Treat		Well Integrity		
Subsequent Report		New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans P	Plug and Abandon	Temporarily Abandon			
	Convert to Injection Plug Back Water Disposal					
If the proposal is to deepen direct Attach the Bond under which the following completion of the invol- testing has been completed. Fina determined that the site is ready for 11/16/17 MIRU plugging et 1/2" CIBP @ 3603'. Circul BLM. Spotted 25 sx class of tested above pkr, would no to 500 psi. Notified Terry V hole, & pressured up again CACL @ 820' & displaced 60', Sqz'd 60 sx class C cm	ctionally or recomplete horizontally, work will be performed or provid- lved operations. If the operation res l Abandonment Notices shall be fi- final inspection.) quipment. ND well head. ate hole w/ MLF. Pressur C cmt @ 3603-3356'. Set thold. Isolated holes in c Wilson w/ BLM. Spotted 3 ist plug to 500 spi. WOC. to 565'. WOC. 11/21/17 t @ 60' & circulated to su t off wellhead. Welded on	give subsurface loca de the Bond No. on sults in a multiple or illed only after all re 11/17/17 NU B re test csg to 50 packer @ 143' csg between 60- 35 sx class C cr Tagged plug @ Tagged plug @ urface. Rigged	tions and measured and true file with BLM/BIA. Required ompletion or recompletion in a quirements, including reclaman OP. Unset packer, PC 0 psi, wouldn't hold p 7'. Pressure tested bel 30', 11/20/17 Perf'd c ont w/ 2% CACL @ 18 0 1617'. Perf'd @ 820 569'. (Notified David down & moved off. 1	proposed work and approximate duration thereof. vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ntion, have been completed, and the operator has DH w/ 116 jts of 2 3/8" tbg. Set 5 pressure. Notified Terry Wilson w/ low pkr, held 500 psi. Pressure sg @ 1830'. Pressured up on perfs 880-1535'. Set pkr @ 119, loaded i'. Sqz'd 75 sx class C cmt w/ 2% I Merbin w/ BLM). Perf'd csg @ 1/27/17 Moved in backhoe and Backfilled cellar. Removed		
Accepted	12-20-17 for record . NMOCD	ARTES	DNSERVATION A DISTRICT 1 9 2017	RECLAMATION		

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DUE 5-27-18

	- RECEIVED
14. I hereby certify that the foregoing is true and correct.)	l, Nation, Nair Bonn and National State
Name (Printed Typed) E. Randall Hyclson III	Title President
Signature	Date 11/29/17
Accepted for Record THIS SPACE FOR FED	DERAL OR STATE OFFICE USE
Approved by fames a amos	Title Supr. PET Date 12-12-17
Conditions of approval, if any, are attached. Approval of this notice does not warrant of	or certify that
the applicant holds egal or equitable title to those rights in the subject lease which wor	uld entitle the Office
applicant to conduct operations thereon.	CFD

(Instructions on page 2)