

December 20, 2017

Oil Conservation Division State of New Mexico 811 S. First St. Artesia, New Mexico 88210

Dear District 2 - Artesia

Re: EOG Resources Federal CW B #6 Eddy Co., New Mexico API #30-015-23240 Job No. 62148 NM OIL CONSERVATION

DEC 26 2017

RECEIVED

Enclosed please find the Survey Data Certification, and the original Plat and one copy of the Survey Report performed on the above referenced Well by Phoenix Technology Services, Inc. (P-5 No. 606018). Other information required by your office is as follows:

Name & Title of Surveyor	Drainhole Number	Surveyed Depths		Dates Pe	Type of	
		From	То	Start	End	Survey
Noe Garza	6	0	2,300	12/19/17	12/19/17	Gyro

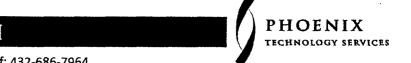
A certified plat on which the bottom hole location is oriented both to the surface location and to the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Best Regards,

Brittany Carley

Brittany Carley Operations Administrator

SURVEY CERTIFICATION FORM



3610 Elkins Road Midland, TX 79705 t:432-684-0057 f: 432-686-7964

Company:	EOG	
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Job #: 62148

Last Survey

Well Name:

Federal CW B # 6

County/State: Eddy Co., New Mexico

Survey Instrument Type:

North Seek Rate Gyro

API# 30-015-23240

TIE-IN DATA

l) D	/(ca	sur h (
			0

Vertical Depth (ff)











First Survey

Date	
017-12-19	







Date 2017-12-19





Projected TD Survey



Depth (ft)





Grid Correction 0.11

Gyro Operator: Phoenix Technology Services USA Ltd.

Gyro Supervisor: Angel Guebara

To the best of my knowledge I certify this survey data to be correct and true

Date:

12-19-17

Print Name: Noe Garza

Signature:

www.phxtech.com

PHOENIX

TECHNOLOGY SERVICES Company: Well: Location: Rig: Eddy Co., New Mexico Federal CW B # 6 Pulling Unit

> Job Number: Grid Corr.:

EOG

Long: Lat: 62148 0.11 32.684120 -104.538390

Tie Into:

Date: 12-19-17
Calculation Method:

Proposed Azimuth: Minimum Curvature

RKB - MSL in feet: Ground Surface

				0									
							Grid Ref:	NAD 83					
Survey	Survey	Inclina-		Course	True Vertical	Vertical	000	Coordinates	Closure	ure	Dogleg	Build	Walk
Tool	Depth	tion	Azimuth	Length	Depth	Section	N/S	E/W	Distance	Angle	Severity	Rate	Rate
Type	(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(deg)	(d/100')	(d/100')	(d/100')
Enter Tie-In Survey on Line 10	urvey on Line	e 10			+	IELD COP	FIELD COPY, NON-DEFINITIVE	IITIVE					
TIE IN	0			0	0	0	0	0					
Gyro	100.00	0.30	214.05	100	100.00	-0.22	0.22 S	0.15 W	0.26	214.05	0.30	0.30	214.05
	200.00	0.68	151.48	100	200.00	-0.96	0.96 S	0.01 W	0.96	180.59	0.60	0.38	-62.57
	300.00	1.32	146.59	100	299.98	-2.44	2.44 S	0.91 E	2.60	159.58	0.65	0.64	-4.89
	400.00	1.35	158.25	100	399.95	-4.49	4.49 S	1.98 E	4.91	156.24	0.27	0.03	11.66
	500.00	1.29	165.32	100	499.93	-6.68	6.68 S	2.70 E	7.20	157.98	0.17	-0.06	7.07
	600.00	1.22	162.05	100	599.90	-8.78	8.78 S	3.31 E	9.38	159.32	0.10	-0.07	-3.27
	700.00	1.26	144.74	100	699.88	-10.69	10.69 S	4.28 E	11.51	158.19	0.38	0.04	-17.31
	800.00	0.90	127.85	100	799.86	-12.07	12.07 S	5.53 E	13.28	155.38	0.48	-0.36	-16.89
	900.00	0.88	121.23	100	899.85	-12.95	12.95 S	6.81 E	14.63	152.27	0.10	-0.02	-6.62
	1000.00	0.90	117.79	100	999.84	-13.71	13.71 S	8.16 E	15.96	149.25	0.06	0.02	-3.44
	1100.00	0.88	123.40	100	1099.83	-14.50	14.50 S	9.50 E	17.33	146.78	0.09	-0.02	5.61
	1200.00	0.82	129.12	100	1199.82	-15.38	15.38 S	10.69 E	18.73	145.19	0.10	-0.06	5.72
	1300.00	0.57	163.89	100	1299.81	-16.31	16.31 S	11.38 E	19.89	145.08	0.48	-0.25	34.77
	1400.00	0.25	109.49	100	1399.81	-16.86	16.86 S	11.73 E	20.53	145.17	0.47	-0.32	-54.40
	1500.00	0.87	102.35	100	1499.80	-17.09	17.09 S	12.68 E	21.28	143.44	0.62	0.62	-7.14
	1600.00	0.96	112.53	100	1599.79	-17.57	17.57 S	14.19 E	22.59	141.08	0.19	0.09	10.18
	1700.00	0.49	83.90	100	1699.78	-17.85	17.85 S	15.39 E	23.57	139.23	0.58	-0.47	-28.63
	1800.00	0.91	74.73	100	1799.77	-17.60	17.60 S	16.58 E	24.18	136.70	0.43	0.42	-9.17
	1900.00	0.45	106.08	100	1899.76	-17.50	17.50 S	17.72 E	24.90	134.63	0.58	-0.46	31.35
	2000.00	0.44	54.65	100	1999.76	-17.38	17.38 S	18.42 E	25.32	133.35	0.39	-0.01	-51.43
	2100.00	0.47	107.54	100	2099.76	-17.28	17.28 S	19.12 E	25.77	132.11	0.41	0.03	52.89
	2200.00	0.35	40.68	100	2199.76	-17.18	17.18 S	19.71 E	26.14	131.07	0.46	-0.12	-66.86
	2300.00	0.64	48.96	100	2299.75	-16.58	16.58 S	20.33 E	26.23	129.19	0.30	0.29	8.28

WELL CATION AND ACREAGE DEDICATION TO AT

All distances must be from the outer boundaries of the Section. Gerator Well No. YATES PETROLEUM CORPORATION Federal CW Unit Letter Section Township 19 South 24 East Eddy Actual Feetinge Location of Well: 1650 feet from the East line and Ground Level Elev. Producing Formation Dedicated Acreage: San Andres 3648.8 Penasco Draw S.A.-Yeso 40 1. Outline the acreage dedicated to the subject well by colored pencil or harden purples on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working MAR 24 1980 interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the iDerests of all owners been consolidated by communitization, unitization, force-pooling. etc? ARTESIA, OFFICE No If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the RECEIVED best of my knowledge and belief. FEB 1 1, 1980 Gliserio Rodriguez U.S. GEOLOGICAL SURVEY Position ARTESIA, NEW MEXICO Geographer Compony Yates Petroleum Corp. February 4, 1980 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or AN R. REDO under my supervision, and that the same MEXICO is true and correct to the best of my knowledge and belief. 114-439491 Date Surveyed Jan. 25, 1980
Registered Professional Engineer PAOFESSION and/or Land Surveyor 1650 NM PE&LS #5412 1320 1650 1980 2310 2649 2000 1 500 1000 **5**00

NEW MEXICO OIL CONSERVATION COMMISSION WELL L .ATION AND ACREAGE DEDICATION P T

All distances must be from the outer boundaries of the Section.

Operator Yates	Petroleum Cox	poration	i.ease F	ederal CW			Well No.
Unit Letter	Section	Township	Ran	ige	County		
0	1	19S	İ	24E	Eddy		
Actual Footage Loc	ation of Wells	<u> </u>		······································	<u> </u>		· · · · · · · · · · · · · · · · · · ·
1650	feet from the	East line and		30 feel	t from the S	outh	line
Ground Level Elev.	Producing For		Pool	naco Draw S	N -Veco 4		cated Acreage:
3648.8	San	Andres	Pen	asco Draw S	S.AIESO A	35 oc.	Acres
1. Outline th	e acreage dedica	ted to the subject w	ell by co	olored pencil o	r hachure mark	s on the pla	it below.
3. If more that dated by c	an one lease of d ommunitization, v	dedicated to the well ifferent ownership is a	dedicate ng. etc?	d to the well, l	have the interd	King of gang	owners been consoli-
Yes If answer this form i	No If an is "no;" list the f necessary.)	owners and tract desc ed to the well until all or until a non-standar	f consol	which have ac	tually been co	estable NEW No.	(Use reverse side of
					Nor GI	hereby certify sined herein is estyof my know him hereby certify in the liserio Rosition eographer artes Petro	oleum Corp.
·	Loca	MA-4394	91	BLM 1650'	s n u is k Re	hown on this potes of octual inder my supervise true and conowledge and before 1 - e Surveyed	RIGINAL PLAT 25-88 stongi Engineer
0 320 560	1 1	2310 2640 2000	1500	1000 50		tificate No.	