

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM0405444

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
TODD 230 FED 5

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: RONNIE SLACK

Email: ronnie.slack@dvn.com

9. API Well No.

30-015-27387-00-S1

3a. Address

6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 405-552-4615

10. Field and Pool or Exploratory Area  
INGLE WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T23S R31E SWSE 795FSL 1800FEL

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 11/28/17-MIRU P&A unit. POOH w/rod pump and production tubing assembly.
- 11/29/17-Set CIBP @ 6,990'. Tagged CIBP @ 6,990'. Displace hole w/10# salt gel mud
- 11/30/17-Tested casing to 600 psi. Spot 25 sx Cl C @ 6,990' - 6,740'.
- 11/30/17-Spot 25 sx Cl C @ 5,725'. Tagged TOC @ 5,532'. OK by Chace Messer w/BLM.
- 11/30/17-Spot 300 sx Cl C @ 4,370'.
- 12/1/17-Tagged TOC @ 1,599'. Tested casing to 500 psi. Spot 25 sx Cl C @ 1,599' - 1,349'. No tag required.
- 12/1/17-Perfed 5-1/2 casing @ 1,310'. Pumped 130 sx Cl C in/out @ 1,310'. Tagged TOC @ 754'.
- 12/1/17-Perfed 5-1/2 casing @ 160'. Pumped 40 sx Cl C in/out to surface.
- 12/4/17-Cut wellhead off 3' BGL. Set BGL dry hole marker. Wellbore plugged & abandoned.

NM OIL CONSERVATION  
ARTESIA DISTRICT

DEC 19 2017

RECEIVED

RECLAMATION  
DUE 6-4-18DC 12-20-17  
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #396871 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/11/2017 (17DLM2034SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature

(Electronic Submission)

Date 12/05/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: TODD 230 FEDERAL 5		Field: INGLE WELLS	
Location: 795' FSL & 1800' FEL; 23-23S-31E		County: EDDY	State: NM
Elevation: 3472' KB; 3459' GL; 13' KB to GL		Spud Date: 8/17/93	Compl Date: 9/18/93
API#: 30-015-27387	Prepared by: Ronnie Slack	Date: 12/4/17	Rev:

**WELLBORE PLUGGED & ABANDONED**  
12/4/17

17-1/2" hole  
13-3/8", 48#, H40, @ 816'  
Cmt'd w/700 sx to surface

TOC @ 1390'-cbl (9/8/93)

Tight spots in prod casing noted @ 3947-3951 & 3987-3990. Ran 4-13/16" swedge, went thru approx. 40', stopped swedging. Swedge depths not noted (7/13/01)

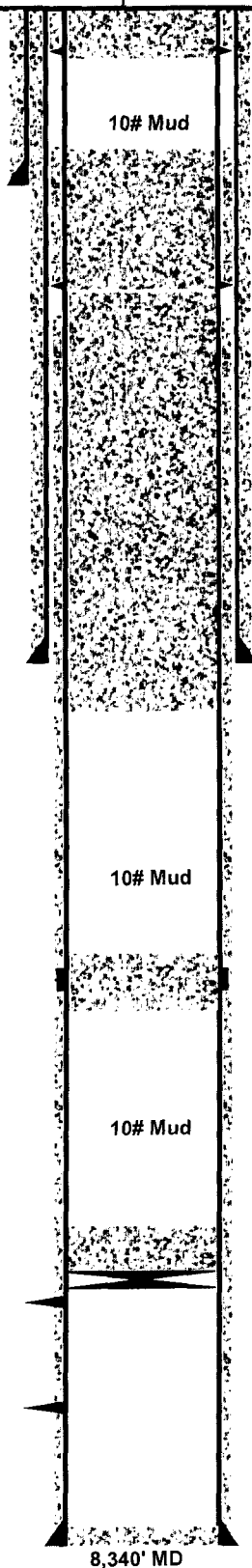
11" hole  
8-5/8", 32#, J55, @ 4,252'  
Cmt'd w/1500 sx to surface

DV Tool @ 5,600'

DELAWARE  
7,022' - 7,036' (7/7/94)

DELAWARE  
8,036' - 8,193' (9/9/93)

7-7/8" Hole  
5-1/2", 15.5# & 17#, K55, LTC, @ 8,340'  
Cmt'd Stg 1 w/500 sx, Stg 2 w/650 sx. TOC @ 1390'-cbl



Actual:  
3. Cut wellhead off. Set BGL DHM. (12/4/17)  
2. Pump 40 sx Cl C in/out @ to surface. (12/1/17)  
1. Perf @ 160'. (12/1/17)

Actual:  
3. Tagged TOC @ 754'. (12/1/17)  
2. Pump 130 sx Cl C in/out @ 1,310'. (12/1/17)  
1. Perf @ 1,310'. (12/1/17)

Actual:  
2. No tag required  
1. Spot 25 sx Cl C @ 1,599' - 1,349'. (12/1/17)

Actual:  
2. Tagged TOC @ 1,599'. (12/1/17)  
1. Spot 300 sx Cl C @ 4,370'. (11/30/17)  
(Inside R-111P, solid plug across salt required. T.Salt-1090, B.Salt-4140)

Actual:  
2. Tagged TOC @ 5,532'. (11/30/17)  
1. Spot 25 sx Cl C @ 5,725'. (11/30/17)

Actual:  
2. Spot 25 sx (250') Cl C @ 6,990' - 6,740'. (11/30/17)  
1. CIBP @ 6,990'. Tagged plug. (11/29/17)

8,295' PBD

8,340' MD