| (June 2015) | | UNITED STATE PARTMENT OF THE I | NTERIOR | | | FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 | | |
|---|--|--|--|--|--|---|--|--|
| | | UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS | | | 5. Lease Serial No. NMLC028793A | | | |
| Do not use this form for proposals to drill or to abandoned well. Use form 3160-3 (APD) for such | | | odrill or to re | -enter an | | | ttee or Tribe Name | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | 7. If Unit or CA/Agreement, Name and/or No. NMNM88525X | | | |
| 1. Type of Well Soli Well Gas Well Other | | | | | 8. Well Name and No. BURCH KEELY UNIT 304 | | | |
| 2. Name of Operator COG OPERAT | r TING LLC | Contact: E-Mail: kcastillo@ | t: KANICIA CASTILLO p@concho.com | | | 9. API Well No. 30-015-30633-00-S1 | | |
| 3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 | | | 3b. Phone No. (include area code) Ph: 432-685-4332 | | | 10. Field and Pool or Exploratory Area BURCH KEELY-GLORIETA-UPPER | | |
| | | , R., M., or Survey Description | n) | <u> </u> | | 11. County or Pa | rish, State | |
| Sec 19 T17S F | R30E SENW 19 | 80FNL 2615FWL | | | | EDDY COU | INTY, NM | |
| 12. C | HECK THE AP | PROPRIATE BOX(ES) |) TO INDICA | TE NATURE O | FNOTICE | , REPORT, OR | OTHER DATA | .. |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | | | | | |
| Notice of Inte | ont | □ Acidize | 🗖 Dee | epen | Produc | tion (Start/Resum | e) 🗖 Water S | hut-Off |
| □ Notice of Inte | | □ Alter Casing | 🗖 Hyd | Iraulic Fracturing | 🗖 Reclam | nation | 🗖 Well Int | tegrity |
| 🛛 Subsequent F | Report | Casing Repair | 🗖 Nev | w Construction | 🗖 Recom | plete | 🗖 Other | |
| Final Abando | onment Notice | Change Plans | 🛛 Plug and Abandon | | 🗖 Tempo |] Temporarily Abandon | | |
| | | Convert to Injection | 🗖 Plug | g Back | 🗖 Water I | Disposal | | |
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Additional data for EC transaction #397296 that would not fit on the form

32. Additional remarks, continued

off.

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12/01/17 Move in backhoe, dug up well head, stopped due to no cmt in the 5 1/2-8 5/8" annulus. 12/04/17 MIRU pump. RIH 5 1/2"-8 5/8" annulus, TOC @ 35'. Pump'd 13 sx class C cmt @ 35' to surface in the 5 1/2-8 5/8" annulus. Rigged down pump & moved off. Downloaded backhoe, welded on "Below Ground Dry Hole Marker", backfilled cellar, cut off deadmen, cleaned location, & moved off.