Submit 1 Copy To Appropriate District Office <u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	NM OIL CONSERVIATION Natural Resources ARTESIA DISTRICT DECLOSSERVATION DIVISION 10 DECLOSSERVATION DIVISION 1220 South St. Francis Dr. 87410 RECEIVED anta Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-44463 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name Boston 7 W0MP Fee
		8. Well Number 2H
2. Name of Operator Mewbourne Oil Company		9. OGRID Number 14744
3. Address of Operator PO Box 5270, Hobbs NM 88240		10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)
4. Well Location Unit Letter M : 70	00 feet from the South line and 358	feet from the West line
Section 7	Township 24S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3087' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🗍 PLUG AND ABANDON 🗌 🔤 REMEDIAL WORK 👘 ALTERING CASING	· 🗖	
TEMPORARILY ABANDON 📋 CHANGE PLANS 📋 COMMENCE DRILLING OPNS. 🗍 P AND A		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 📋 CASING/CEMENT JOB 🛛		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/14/17 TD'ed 6 $\frac{1}{8}$ " hole @ 14135' MD. Ran 14094 of 4 $\frac{1}{2}$ " 13.5# HCP110 LT&C csg. Drop 1 $\frac{1}{2}$ " ball & set liner hanger w/2400#. Pushed w/60k# to test liner hanger. Cmt w/250 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.48 yd. Displaced w/174 bbls FW. Plug down @ 11:30 A.M. 12/16/17. Bump plug w/5200#. Set pkr w/65k#. Released from liner. Displace 7" csg w/200 bbls BW. Circ 70 sks of cmt off of liner top to the pits. Tested liner to 1500# for 30 mins, held OK. ND BOPE & NU 13 $\frac{5}{8}$ " 5k# x 7 1/16" 10k# tbg spool w/capping flange. Tested tbg spool pack-off to 5000#.

Spud Date: 11/21/2017

Rig Release Date: 12/17/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Action Sathan TITLE_Regulatory	DATE12/21/17
Type or print name_Jackie Lathan E-mail address: jlathan@mewbourne.com For State Use Only	PHONE: _575-393-5905
APPROVED BY: Approval (if any):	DATE 12-26-17