

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-015-44061

2. Type of Lease

☐ STATE

☒ FEE

☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL

☐ WORKOVER

☐ DEEPENING

☐ PLUG/BACK

☐ DIFFERENT RESERVOIR

☐ OTHER

8. Name of Operator

MESQUITE SWD, INC.

ARTESIA DISTRICT

9. OGRID

161968

10. Address of Operator

PO BOX 1479
CARLSBAD NM 88221

NOV 07 2017

11. Pool name or Wildcat

[96101] SWD:DEVONIAN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	23	24S	28E	RECEIVED	274	S	2165	W	EDDY
BH:										

13. Date Spudded
03/26/2017

14. Date T.D. Reached
04/26/2017

15. Date Rig Released
04/29/2017

16. Date Completed (Ready to Produce)
10/23/2017

17. Elevations (DF and RKB.
RT, GR, etc.)
2954' GR

18. Total Measured Depth of Well
15212'

19. Plug Back Measured Depth
15212'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

14152 - 15212' (OH) Devonian

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# J55	528'	26"	C 965 sx	0
13 3/8"	68# J55	2600'	17 1/2"	C 1800 sx	0
9 5/8"	47# P110	9778'	12 1/4"	P/H 1925 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7 5/8"	9284'	14152'	810 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4 1/2"	14182	14142
5 1/2"	9040	

26. Perforation record (interval, size, and number)

14152 - 15212' (OH)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melanie J. Wilson Printed Name Melanie J. Wilson Title Regulatory Analyst Date 10/26/2017

E-mail Address mjp1692@gmail.com

Hand delivered to Artesia OCD 10/27/17

12/28/17 AB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	11706'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	11922'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	13792'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	14152'	T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya	15132'	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs	6342'	T. Todilto	
T. Abo	T.		T. Entrada	
T. Wolfcamp	T.	9750'	T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Mesquite SWD, Inc.
Scott B SWD #1
API #30-015-44061
274' FSL & 2165' FWL
Section 23, T24S, R28E, Eddy County, NM

Well Bore Diagram

KB: 2980'
GL: 2954'

Surface Casing

Size: 20" 133# J-55 BTC
Set @: 528'
Sx Cmt: 965
TOC: Surf
Hole Size: 26"

Intermediate Casing

Size: 13 3/8" 68# J-55 BTC
Set @: 2600'
Sx Cmt: 1800
TOC: Surf
Hole Size: 17 1/2"

Production Casing

Size: 9 5/8" 53.5# P-110
Set @: 9768'
Sx Cmt: 1925
TOC: Surf
Hole Size: 12 1/4"

Liner

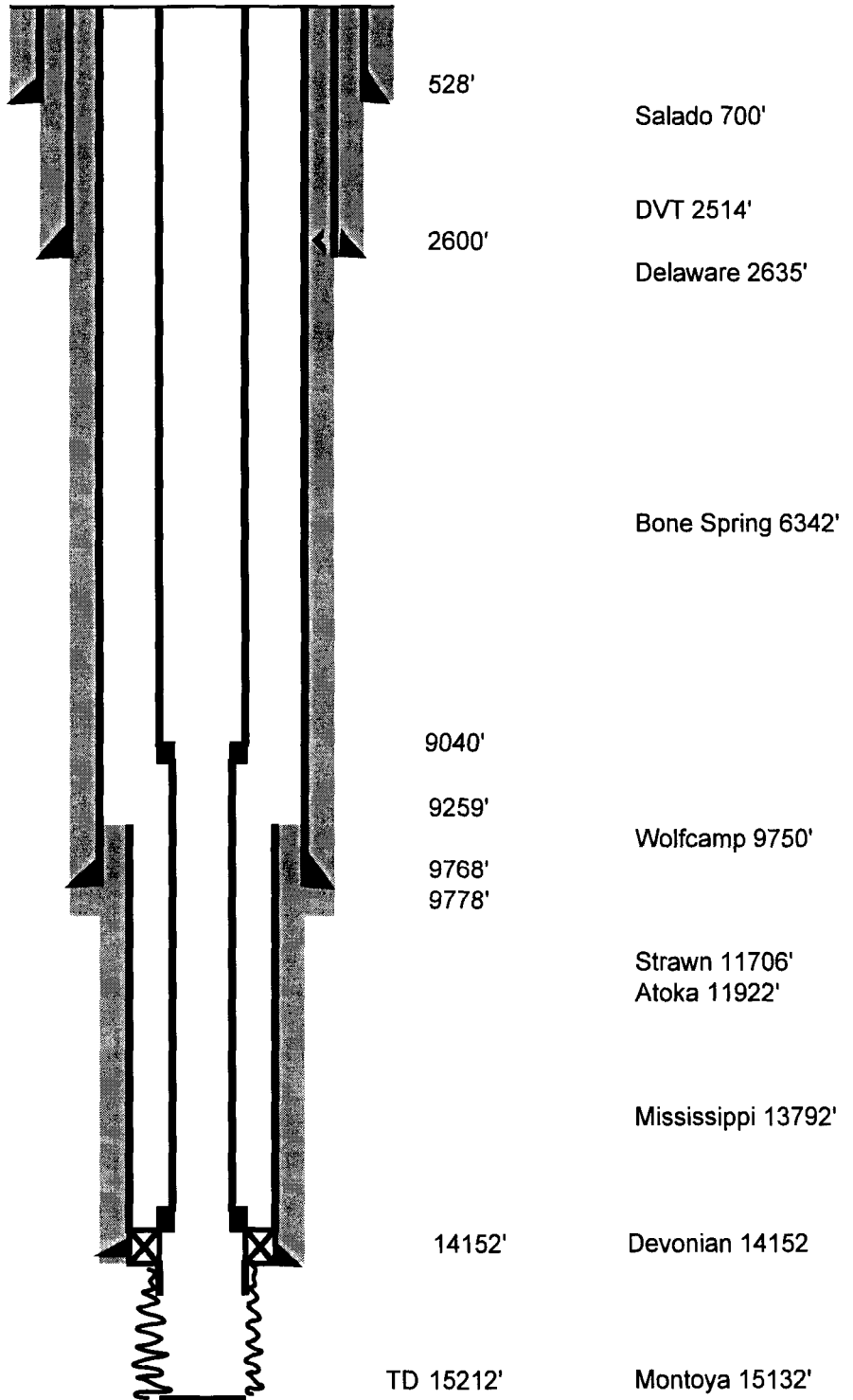
Size: 7 5/8" 39# ECP-110 J-2/STL FJ
Top: 9259'
Set @: 14152'
Sx Cmt: 810
TOC: 9700'
Hole Size: 8 1/2"

Open Hole

Interval: 14152 - 15212'
Hole Size: 6 1/2"

Tubing

5 1/2" 20# JFE Bear Tbg @ 9039
5 1/2" x 4 1/2" X-Over @ 9040
4 1/2" 15.1# JFE Bear Tbg @ 14135
4 1/2" x 5 1/2" X-Over @ 14136
7 5/8" Dual Bore Permapak Packer @ 14142'
5 1/2" 20# JFE Bear Tbg @ 14181 (1 jt)
5 1/2" Wireline Re-entry Guide @ 14182'



Not to Scale