Damatl (77) 393-040 Energy, Milleral APP , NUMPER Solutions Damatl (78) 393-0407 Energy, Milleral APP , NUMPER Solutions Damatl (78) 393-0417 OLL CONSER (75, 12, 44, 12) Damatl (78) 393-0418 OLL CONSER (75, 12, 44, 12) Damatl (78) 393-0418 Santa F CRESE RAPEDO Different France Dr., Santa F, MI Santa F CRESE RAPEDO Different France Stor, Santa F, MI Santa F CRESE RAPEDO Status T, et al. (78) 198 AURITING PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FEE PROTOSALS, I. Santa F CRESE RAPEDO S. Material Type of Lease Status T, et al. (71) Gas Well Other 8. Well Number 36 1. Type of Well: Oil Well Gas Well Gas Well Other 8. Well Number 37558 1. MER BOCK RESOURCES ILA, LP. I.0. Pool name or Wildcat Atoka, Glorieta-Yeso (3250) 4. Well Location Unit Letter	Submit 1 Copy To Appropr Office		State of New Me	XICO		Form C-103	
811 S First SL Areas M8210 DIL CONSERVY PAY LOW 401 (DAVAUM 1510N) 1000 Rehams R4, Areas M 8710 Santa F (RISCENDS) 1000 Rehams R4, Areas M 8710 Santa F (RISCENDS) 1220 S J F Finesb D, Santa FR, M Santa F (RISCENDS) 1230 S F Finesb D, Santa FR, M Santa F (RISCENDS) 1230 S F Finesb D, Santa FR, M Santa F (RISCENDS) 1230 S F Finesb D, Santa FR, M T. Lease Name or Unit Agreement Name TERRY 14 C 1230 S F Finesb D, Santa FR, M Santa F (RISCENDS) 1230 S F Finesb D, Santa FR, M Santa FR/RISCENTS ON WELLS 1200 Finesb D, Santa FR, M T. Lease Name or Unit Agreement Name TERRY 14 C 131 D Ford Mell O H Well O Gas Well O Other S. Mell Namber #6 2. Name of Operator 10. Pool name or Wildeat Aoka, Glorieta-Yeso (3250) 4. Well L Cation 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316 'G L SUBSEQUENT REPORT OF: PERFORM REVOLUCE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REVOLUCE OF MAD BADADON Commen C Multiple Completion 131 Describe proposed or completed operations. (Clearly state all pertitent diatas, and give pertitent diate, including estimated date of surfing any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or completion. <tr< td=""><td>District 1 - (575) 393-6161 1625 N. French Dr., Hobbs</td><td>, NM 88240</td><td colspan="2" rowspan="2">ARTESIA DISTRICT</td><td colspan="2">WELL API NO.</td></tr<>	District 1 - (575) 393-6161 1625 N. French Dr., Hobbs	, NM 88240	ARTESIA DISTRICT		WELL API NO.		
1220 South St. Practol SDF. STATE						0000	
Statta F&RSGENTEDS 6 State Oil & Gas Lease No. 220 S. N. Francis D., Sama Fe, NM 5000 6. State Oil & Gas Lease No. 220 S. N. Francis D., Sama Fe, NM 5000 7. Lease Name or Unit Agreement Name TERRY 14 C 100 vor use mits FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT NEARCONE. Use APPLICATION FOR MEMORY FORM CAUGE BACK TO A DIFFERENT NEARCONE. Use APPLICATION FOR MEMORY FORM CAUGE BACK TO A DIFFERENT NEARCONE. Use APPLICATION FOR MEMORY FORM CAUGE BACK TO A DIFFERENT NEARCONE. Use APPLICATION FOR MEMORY FORM CAUGE BACK TO A DIFFERENT NEARCONE. Use APPLICATION FOR MEMORY FORM CAUGE BACK TO A DIFFERENT NEARCONE. Use APPLICATION FOR MEMORY FORM CAUGE BACK TO A DIFFERENT NEARCONE. Use APPLICATION FOR MEMORY FOR MEMORY FOR SUCH Unit Letter C. 18. Get from the North line and 2010 feet from the West line Social 14 Torvanship 18-S. Range 27-E. NMRM Eddy County 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 3316° GL. SUBSEQUENT REPORT OF: REMEDIAL WORK DE ALANDE DI CANNE DA BANDON DE CANNE DE ALTENING CASING DE COMMENCE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON DE CANNE DE ALANDE DI CANNE DE ALIANDE DI CANNE DE ALANDE DI CANNE DE AL		<u>ct III</u> – (505) 334-6178 1220 South St. Francis Dr.		ncis Dr.			
87995 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION OR REMAIN" FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name TERRY 14 C 1. Type of Well: Oil Well G Gas Well Other 8. Well Number #66 2. Name of Operator do Mike Pippin LLC, 3104 N. Sullivan. Farmington, NM 87401 9. OGRID Number 277558 4. Well Address of Operator do Mike Pippin LLC, 3104 N. Sullivan. Farmington, NM 87401 10. Pool name or Wildeat Atoka, Glorieta-Yeso (3250) 4. Well Coation Unit Letter				160 5			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name CONTO USE TREPORTS ON WELLS 7. Lease Name or Unit Agreement Name DOWN TO SET REPORTS ON WELLS 1. Type of Well: OII Well S Gas Well Other 8. Well Number #6 2. Name of Operator LIME ROCK RESOURCES II-A, L.P. 0. OGRID Number 277558 LIME ROCK RESOURCES II-A, L.P. 2. Name of Operator UNIT Lease Name or Unit Agreement Name Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2" UNIT Less Name or Unit Agreement Name 20. OGRID Number 277558 LIME ROCK RESOURCES II-A, L.P. 1.0. Pool name or Wildeat Address of Operator UNIT LOCK RESOURCES II-A, L.P. 1.185 feet from the North Ine and 2010 feet from the West Iine NUMPM Eddy County 11. Elevation (Show whether DR. RKE, RT, GR, etc.) SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE ORLING ON CONTOC COP INTENTION TO: SUBSEQUENT		nta Fe, NM					
2. Name of Operator 9. OGRID Number 277558 LIME ROCK RESOURCES II-A, L.P. 10. Pool name or Wildcat 3. Address of Operator 10. Pool name or Wildcat vo Mike Pippin LLC, 3104 N. Sullivan. Farmington, NM 87401 Atoka, Glorieta-Yeso (3250) 4. Well Location 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3. Matress of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CLOSED-LOOP SYSTEM 0. MONHOLE COMMINGLE 0. DOWNHOLE COMMINGLE 0. OTHER: Completion Or recompletion or completion or completion or completion. 13. Describe proposed or completion or completion. CLearly state all pertinent detais, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion: Attach wellbere diagram of proposed ompletion or recompletion. On 12/117. PT 5-1/2 csg to 4560 psi for 30 min-OK. On 12/11/17. perfed Yeso @ 3862-4181 w/32 holes. Incated parts 15.7.14 NMAC. For Multiple Completion: Attach wellbere fissen and minick water. Spotted 500 gal 15% HCL eards & fraced w/29.273# 100 mesh & 287.191# 30/50 sand in slock water. Spotted 500 gal 15% HCL eards & fraced w/29.273# 100 mesh & 287.191# 30/50 sand in slock water. Spotted 500 gal 15% HCL eards & fraced w/30.773# 100 mesh & 280.982/3.9050 sand in slock water. Set 5-1/2 CBP @ 3330. PT 5-1/2 csg & CBP. OK. Parted Yeso @ 2942.3273* wi37	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				TERRY 14 C		
LIME ROCK RESOURCES II-A, L.P. I.O. Pool name or Wildcat 3. Address of Operator eo Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 I.O. Pool name or Wildcat 4. Well Location Unit Letter_C	1. Type of Well: Oil	Well 🛛 Gas Well 🗌	Other		8. Well Number #6		
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Atoka, Glorieta-Yeso (3250) 4. Well Location Unit Letter		OURCES II-A, L.P.					
4. Well Location Unit Letter_C							
Unit Letter_C : 185 feet from the North line and 2010 feet from the West line Section 14 Township 18-S Range 27-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GL	c/o Mike Pippin LLC,	, 3104 N. Sullivan, Farmingto	on, NM 87401		Atoka, Glorieta-Yeso (3250)		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Image: Complete to the best of my knowledge and belief. SIGNATURE Image: Complete to the best of my knowledge and belief. Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only TITLE APPROVED BY: Image: Complete to the best of my knowledge and belief.	Set 5-1/2" CBP @ 33 HCL acid & fraced w/ Set 5-1/2" CBP @ 28 perfs w/1000 gal 15% On 12/18/17, MIRUS	'30,723# 100 ;mesh & 299 '90'. PT 5-1/2" csg to & Cl 5 HCL <i>acid & fraced w/30.</i> U. Drilled CBPs @ 2890'.	,291# 30/50 sand BP to 4500 psi-Ok 877# 100 mesh & 3330', & 3800' &	in slick water. Sp (. Perfed upper Yi 258.082# 30/50 si	otted 500 gal 15% H eso @ 2520'-2841' v and in slick water	ICL over next stage v/33 holes. Treated	
SIGNATURE Wike Pippin TITLE Petroleum Engineer - Agent DATE 12/25/17 Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: ITTLE ITTLE ItTLE DATE 2-29-17	Spud Date: 11/16/1	7		Drilling Rig Relea	se Date: 11/24/17		
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: Image: Comparison of the second seco			d complete to the b				
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APPROVED BY: TITLE Staff Mg DATE/2-29-17 Conditions of Approval (if any):		Mike Pippin	E-mail address	: <u>mike@pippi</u>	nlic.com PHON	IE: <u>505-327-4573</u>	
				H mgc	DATE	12-29-17	