Office		ate of New Me			Form C-103	
<u>District I</u> – (575) 393-6161	Energy, M	Energy, Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30	-015-44303	
811 S. First St., Artesia, NM 88210				5 Indicate Type of	Loggo	
<u>District III</u> – (505) 334-6178	till – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE FEE   STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas I			
1220 S. St. Francis Dr., Santa Fe, NM		, <b></b> .		o. State Off & Gas I	20000 110.	
87505	TICES AND DEDO	DTC ON WELLS		7	** A	
(DO NOT USE THIS FORM FOR PRO	OTICES AND REPO		G BACK TO A		nit Agreement Name	
DIFFERENT RESERVOIR. USE "APP				Rustler Breaks SWD	•	
PROPOSALS.)				8. Well Number	3	
1. Type of Well: Oil Well	Gas Well 🗵 O		NU-1695			
2. Name of Operator Black Riv	er Water Management	t Company, LLC		9. OGRID Number	371287	
3. Address of Operator 5400 LBJ Freeway				10. Pool name or Wildcat		
STE 1500				SWD;Devonian (96101)		
4. Well Location	as, TX 75240	- ···	· · · · · · · · · · · · · · · · · · ·			
Unit Letter J	: 1798 feet fr	om theS	line and	1624 feet from t	he E line	
Section 24			nge 27E		County Eddy	
		Show whether DR,				
		3115' GR				
12. Check	ς Appropriate Βο	x to Indicate Na	ature of Notice	, Report or Other D	ata	
				•		
	INTENTION TO			BSEQUENT REPO		
PERFORM REMEDIAL WORK	···	_	REMEDIAL WO		LTERING CASING 🗌	
_				RILLING OPNS. P	AND A	
	☐ MULTIPLE CO	MPL 🗌	CASING/CEMEN	NT JOB 🔲		
		_		1.2.0		
OTHER:	<del></del>			mpletion Operations	X	
13. Describe proposed or con						
of starting any proposed		19.15.7.14 NMAC	. For Multiple Co	ompletions: Attach wel	lbore diagram of	
proposed completion or i	•					
10/30/2017: RIH &	set packer @ 13538;.		INTERVAL	13610 -14499		
			g hanger in wellhead	d. Run in locking pins. Clo	se BOP and test packer to 500 ps	
			jection tree and test	to 5000 psi. Good test. Re	elease rig.	
SWI. RDMO HES equip. Preparing for MIT.						
11/15/2017: Passed MIT; Richard Inge, NMOCD witness. 12/14/2017: Performed acid job. 80 k gal. 15% HCL acid w/750 lb. rock salt as diverter @ avg. rate of 8 bbls/min. w/ max treating						
				Notice (w avg. rate of 8 dollars)  O HES. Job complete.	ormin, we man usaulig	
p.2552						
				;h 2.14	8 (NS) (NY) 10 FM (A TIME)	
				NN	I OIL CONSERVATION ARTESIA DISTRICT	
Order SWD-1695					DEC 2 0 2017	
Spud Date: 8/8/2017		Rig Release Da	te: 9/22/	2017	RECEIVED	
					T : zwiedny i jesty.	
I hereby certify that the information	on above is true and	complete to the be	st of my knowled	ge and belief.		
~ <i>1</i>						
SIGNIATURE /	11-	TITLE St En	gineering Tech	and the second	C 42/40/47	
SIGNATURE WWW	10me			DAT	E 12/19/17	
Type or print nameAva Monro	) <b>e</b>	ar E-mail address	monroe@matade	orresources.com	NE: 972-371-5218	
For State Use Only		L-man address	•	F1101	.11.	
- Drate Ost Only	•				1 1	
APPROVED BY: Z	es lucis	TITLE CO	mPCIANCE	OFFILER DATE	12/26/17	
Conditions of Approval (if any):						