

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM107369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HH CE 35 2 FED 006 1H9. API Well No.
30-015-44347-00-X110. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATED
Contact: SAMEERA K ESQUIBEL
E-Mail: SEEP@CHEVRON.COM3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-79404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T25S R27E NESE 2514FSL 475FEL
32.085846 N Lat, 104.153755 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please review the following summary and justification as well as the supporting documentation for the subject sundry and should you have any questions do not hesitate to contact me. Thank you.

Summary: Chevron requests a variance to use FMC Technologies UH-S Unihead wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. Additionally, an installation manual has been placed on file with the BLM office and remains unchanged from previous submittal.

Justification: Chevron has been working with FMC for the last 1.5 years (approximately) to develop a wellhead system that could be standardized across all of our drilling operations in the Permian

Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #392354 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by ZOTA STEVENS on 11/08/2017 (18ZS0016SE)

DEC 26 2017

Name (Printed/Typed) SAMEERA K ESQUIBEL

Title PERMITTING SPECIALIST

RECEIVED

Signature (Electronic Submission)

Date 10/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 12/18/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

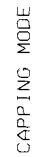
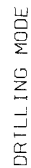
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #392354 that would not fit on the form

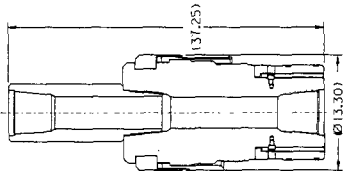
32. Additional remarks, continued

Basin. The UH-S was part of the original DDR conducted by Chevron and has been targeted for deployment this year beginning in Q4.



6650 PSI UH-S
CHEVRON
20 X 13 3/8 X 9 5/8 X 5 1/2

[illegible]

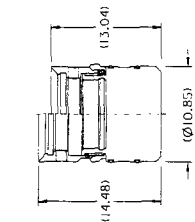


CASING HANGER R&R TOOL,
10.750-4 NA-2G LH (F) BTM
X 9.625 LC (F) TOP
P1000169277

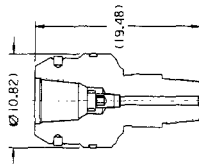
SWIVEL/ROTATING HUB
13 5/8-10K,
W/ 19.750-3SAM2-2G-LH (F) THD
P1000167946

INSTALLATION / REMOVAL TOOL
19.750-3SAM2-2G-LH (F) BTM
X 13 3/8 API BC TOP
P1000169794

PACKOFF RUNNING TOOL
13.387 BOWL
11.250-4 STUB ACME-2G (M) BTM
NC50 (4 1/2 IF) (F) BTM & TOP
P1000158966



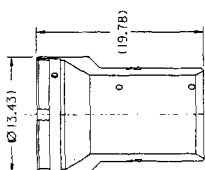
BOP TEST PLUG, UHA, LR
CT 10.880 BOWL
P1000173725



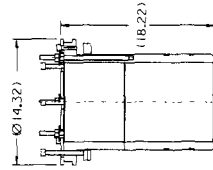
COMBINATION TEST
PLUG/ BOWL PROTECTOR
R&R TOOL, F/ 11 BOWL
NC50 (F) TOP X NC50 (M) BTM
48-260-515



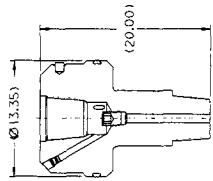
BOWL PROTECTOR R&R TOOL
F/ 13 5/8 BOWL
NC50 (4 1/2 API (F) (F) TOP
X NC50 (4 1/2 API (F) (F) BTM
48-291-312



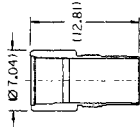
WEAR BUSHING
13.505 BOWL TOP X 10.880 BOWL BTM
9.062 MIN ID
P1000159081



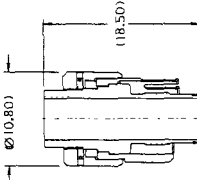
INSTALLATION / REMOVAL TOOL,
CONTINGENCY FALSE
BOWL/PACKOFF R&R TOOL
P1000159965



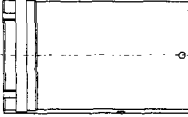
COMBINATION TEST
PLUG / 8OWL PROTECTOR
R&R TOOL, F/ 13 5/8 BOWL
NC50 (F) TOP X NC50 (M) BT
P4000029902



ADAPTER F/ CEMENT HEAD
6,000-4NA-2G-LH 8TM
X 5 1/2 TYP BIC TOP
P1000181020



CASING HANGER R&R TOOL
6.000-4 NA-2G-LH (M) BTM X
5 1/2 TXP BTC 20 LB/FT (F) TOP
F/ II SOLID LATCH HANGER
PI000180971



WEAR BUSHING
13.387 BOWL
12.375 MIN ID
F/UH-S SYSTEM
P1000158759

COMBINATION TEST PLUG/
BOWL PROTECTOR R&R TOOL
F/ 13 5/8 BOWL.
4 1/2 API IF (F) TOP X BLANK BTM
P1000178606

6650 PSI UH-S
CHEVRON
TOOLS

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