

Submit To Appropriate District Office  
no Copies  
District I  
N. French Dr., Hobbs, NM 88240  
District II  
W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.  
30-015-44430

2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name  
**TERRY 14 C**

6. Well Number: #6

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 28 2017

9. OGRID: 277558

RECEIVED

11. Pool name or Wildcat:  
Atoka, Glorieta-Yeso (3250)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: **LIME ROCK RESOURCES II-A, L.P.**

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	14	18-S	26-E		185	NORTH	2010	WEST	Eddy
BH:	C	14	18-S	26-E		343	NORTH	1671	WEST	Eddy

13. Date Spudded 11/16/17 14. Date T.D. Reached 11/22/17 15. Date Drilling Rig Released 11/24/17 16. Date Completed (Ready to Produce) 12/22/17 17. Elevations (DF and RKB, RT, GR, etc.): 3316' GR

18. Total Measured Depth of Well 4360' 19. Plug Back Measured Depth 4307' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Induction, Density/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name  
2520'-2841'-Yeso, 2942'-3273'-Yeso, 3390'-3737'-Yeso, 3862'-4181'-Tubb

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	1248'	12-1/4"	600 C	0'
5-1/2"	17# J-55	4355'	7-7/8"	300 sx 35/65 poz & 600 sx "C"	0'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2849'	

26. Perforation record (interval, size, and number)

Yeso: 2520'-2841' w/33 holes

Yeso: 2942'-3273' w/37 holes

Yeso: 3390'-3737' w/32 holes

Tubb: 3862'-4181' w/32 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2520'-2841'	1500 gal 15% HCL, fraced w/30,877# 100 mesh & 258,082# 30/50 sand in slick water
2942'-3273'	2500 gal 15% HCL, fraced w/30,723# 100 mesh & 299,291# 30/50 sand in slick water
3390'-3737'	1500 gal 15% HCL, fraced w/29,273# 100 mesh & 315,853# 30/50 sand in slick water

28. **PRODUCTION** 3862'-4181' 1500 gal 15% HCL, fraced w/29,519# 100 mesh & 287,191# 30/50 sand in slick water

a Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping

Date of Test Hours Tested 24 Choke Size Prod'n For Test Period: Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name Mike Pippin Title: Petroleum Engineer Date: 12/25/17

E-mail Address: [mike@pippinllc.com](mailto:mike@pippinllc.com)

**RY 14 C #6 New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -