ubmit To Appropriate District Office vo Copies				Г		State of Ne					Form C-105 July 17, 2008					
N. French Dr., Hobbs, NM 88240 ict II				Energy, Minerals and Natural Resources					1. WELL API NO.							
W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division					30-015-44430							
Lisaict III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						1	2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505					Ì	3. State Oil & Gas Lease No.						
				RECO									100			
WELL COMPLETION OR RECOMPLETION REF 4. Reason for filing:									5. Lease Name or Unit Agreement Name							
M COMPLET	ION DEI	OPT ŒU G	hovec:	#1 throw	ah #31	for State and Fee	walle	only)			TERRY 14					
,				xes #1 through #31 for State and Fee wells only) (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or					6. Well Number: #6 NM OIL CONSERVATI							
#33; attach this at 7. Type of Comp	nd the pla									1	·					DISTRICT
						□PLUGBACK		DIFFER	RENT RESERV	/OIR		7550		L	JEC Z	8 2017
8. Name of Opera	itor: LI	ME ROCI	K RES	SOUR	CES I	I-A, L.P.					9. OGRID: 277558					
10. Address of O	perator:	c/o Mike Pip	pin LLC	, 3104 N	3104 N. Sullivan, Farmington, NM 87401				_	11. Pool name or Wildcat:						
	** ***	16.5		Atoka, Glorieta-Yeso (3250)							<u> </u>					
12.Location Surface:	Unit Ltr C		1	Towns 18-S	hip	Range	Lot		Feet from t	ine		Feet from the 2010		E/W L WEST		County
		14				26-E								WEST		Eddy
BH:	С	14		18-S		26-E	L		343		NORTH	1671				Eddy
13. Date Spudded 11/16/17	11/22		ched	11/24	/17	lling Rig Release		1	12/22/17		F			7. Elevations (DF and RKB, RT, GR, etc.): 3316' GR		
18. Total Measur 4360'	ed Depth	of Well		19. Plug Back Measured Depth 4307'					20. Was Directional Yes				21. Type Electric and Other Logs Run Induction, Density/Neutron			
22. Producing Interval(s), of this completion 2520'-2841'-Yeso 2942'-3273'- Yeso				- Top, Bottom, Name 3390'-3737'-Yeso, 3862'-4181'-Tubb												
						G RECOR			rt all strin	gs s	set in well)					
CASING SI	ZE	WEIGH	IT LB./I			DEPTH SET			HOLE SIZE	-	CEMENTINO	RECO	RD	AM	OUNT	PULLED
														·····		
8-5/8" 24# J-5							12-1/4"			600 C 300 sx 35/65 poz				0'		
5-1/2" 17# J-5				5 4355'				7-7/8"		& 600 sx "C"		z		0	· · · · · · · · · · · · · · · · · · ·	
24.					I DAU	ER RECORD				25.	<u> </u>	JBING	DEC	OPD		<u> </u>
SIZE	TOP		BOT	ТОМ	LIIV	SACKS CEMI	ENT T	SCRE	EN	SIZ			TH SET		PACK	ER SET
	1										7/8"	2849				
26. Perforation			and nur	nber)							ACTURE, CEN					
Yeso: 2520'-									H INTERVAL		AMOUNT AND KIND MATERIAL USED 1500 gal 15% HCL, fraced w/30,877# 100 mesh &					
Yeso: 2942'- Yeso: 3390'-							Í	2520)'-2841'		258,082# 30/5				# 100 m	esn &
							Ī	2942	2942'-3273' 2500 gal 15% HCL, fraced w/30,723# 100 me			esh &				
Tubb: 3862'-4181' w/32 holes							3390)'-3737'	299,291# 30/50 sand in slick water 1500 gal 15% HCL, fraced w/29,273# 100 mesh & 315,853# 30/50 sand in slick water							
28. PRODI	CTI	ON			,			2060	'-4181'						# 100	note for
28. FRODU a		01 4						J002	-4101		1500 gal 15% 287,191# 30/5				7 100 M	2011 OC
Date First Production Production Method (Flowing, gas lift, pumping - Size and Pumping						and type pump,)	Well Status Pumping	(Prod. o	r Shut-	in)					
Date of Test	Hours 24	s Tested	Cho	oke Size		Prod'n For Test Period:		Oil - E	Bbl Gas		- MCF	Water	r - Bbl.		Gas - C	Pil Ratio
Flow Tubing Press.	Casin	g Pressure	4	culated 2 ir Rate	:4-	Oil - Bbl.	Ł	G	as - MCF V		Water - Bbl.	ater - Bbl. Oil Gra		vity - API - (Corr.)		
29. Disposition of	f Gas (So	ld, used for fi	uel, vent	ted, etc.)		L								ssed By:		
To Be Sold 31. List Attachme	ents	****										Jerry Sn	uith			
32. If a temporary	pit was	used at the w	ell, attac	ch a plat	with th	e location of the	tempor	rary pit						····	·	
33. If an on-site b	urial was	used at the v	vell, rep	ort the e	xact loc	ation of the on-s	ite bur	ial:			Longitude	 			NI A	D 1927 1983
I hereby certif	fy that t	he informa	ition sl	hown o	n both	sides of this	form	is tru	e and compl	lete .	to the best of	my kn	owlea	lge and	d belief	1941 1963
Signature	•	ike f	\ '		Ī	Printed	- e Pipp		_		oleum Engine	-		: 12/25		
E-mail Addres	ss-mike	e(a)ninnin1	le com													M
L man Addic	33. HIN	արդիրու	10.COHI													

INSTRUCTIONS

cRY 14 C #6 New Well

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or pened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

stern New Mexico	Northy	Northwestern New Mexico					
T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Strawn	T. Kirtland	T. Penn. "B"					
T. Atoka	T. Fruitland	T. Penn. "C"					
T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. Devonian	T. Cliff House	T. Leadville					
T. Silurian	T. Menefee	T. Madison					
T. Montoya	T. Point Lookout	T. Elbert					
T. Simpson	T. Mancos_	T. McCracken					
T. McKee	T. Gallup	T. Ignacio Otzte					
T. Ellenburger	Base Greenhorn_	T.Granite					
T. Gr. Wash	T. Dakota						
T. Delaware Sand	T. Morrison						
T. Bone Springs	T.Todilto						
T.	T. Entrada						
T	T. Wingate						
T.	T. Chinle						
T.	T. Permian						
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Canyon T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. Macke T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Delaware Sand T. Morrison T. Bone Springs T. T. Entrada T. T. Wingate T. Chinle					

1. Cisc	o (Bougn C)				i . Permiai	1			
									OIL OR GAS SANDS OR ZONES
No. 1, fi	rom		to		No. 3, f	rom		to	
			18	VIPORTANT V	VATER S	SANDS			
Include	data on rate	of water	inflow and elevatio	n to which water	rose in ho	le.			
No. 1, fi	rom		to				.feet	• • • • • • • • • • • • • •	
No. 2, fi	rom		to				.feet		• • • • • • • • • • • • • • • • • • • •
			THOLOGY						
Enom	To Th	ickness	Litholoo		E	т-	Thickness		Y '41 - 1

From	То	In Feet	Lithology		From	То	In Feet	Lithology
			- On File -					
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- Marine	!							
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