

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39470
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Y RESOURCES INC		6. State Oil & Gas Lease No. VB-0792
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SHOCKER SWD
4. Well Location Unit Letter A : 1040 feet from the North line and 990 feet from the East line Section 32 Township 25S Range 29E NMPM County EDDY		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2990' GR		9. OGRID Number 25575
		10. Pool name or Wildcat SWD; DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/22/2017 MIRU Select Rig #5

11/23/2017 RIH to 15,160', tstd to 750 psi for 30 min, no leak off

11/28/2017 TOH laying dwn inj tbg, found 112 joints w/bad pins

11/30/2017 TIH w/ 2 7/8" workstring set 5" pkr @ 15,115' press tst @ 1000 psi for 30 min, no leak off  
set pkr @ 15,071', press tst to 1000 psi for 30 min, no leak off

12/01/2017 Press tst csg to 2500 psi for 30 min, no leak off

12/04/2017 TOH laying down workstring RDMO

12/19/2017 MIRU

12/20/2017 RIH w/new 5"X2 3/8" AS-1X pkr set @ 15,128' ✓

12/21/2017 RIH w/95 jts 2 7/8" 6.5 ppf L80 tbg set @ 3,113', 131 jts 3 1/2" 8rd EUE 9.3ppf L-80 IPC tbg @ 4,322', 253 jts 3 1/2" CS hydrl 9.3 ppf P110 tbg @ 7679', tst tbg to 7500 psi

12/22/2017 Ran MIT tst to 540 psi for 30 min, no loss of press, RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kay Maddox*

TITLE Regulatory Analyst

DATE 01/04/2018

Type or print name Kay Maddox

E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY:

*Richard Inas*

TITLE COMPLIANCE OFFICER

DATE 1/4/18

Conditions of Approval (if any):

