Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

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Lease Serial No.	
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3. Type of Well Substitution S	abandoned well.	Use form 3160-3 (APD) for	such proposals.	6. If Indian	n, Allottee or Tribe I	Name
Oil Well Star Gas Well Other Contact: DORIAN K FUENTES Multiple—See Attached	SUBMIT IN TE	RIPLICATE - Other instruction	ons on page 2	7. If Unit o	or CA/Agreement, N	ame and/or No.
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: DIVO@CHEVRON.COM 3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 11. Country or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Well Integri Subsequent Report Alter Casing Hydraulic Fracturing Recamation Well Integri Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Change for Oright Pub Back Water Disposal 13. Describe Proposed or Completed Operation. Clarity state all pertinent details, including estimated starting date of any proposed work and approximate duration the fifth proposal is to despen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond won file with BLMS(All.). Required subsurt perports must be filed within 30 all publication of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on the step the sent completed. Filed within 30 all publication of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on the step the proposal of the setting depth (ATTACHED) HIS OS RP 25 HI 30-015-43933 HIS OS RP 21 HI 30-015-43934 HIS OS RP 22 HI 30-015-43935 HIS OS RP 21 HI 30-015-43935 HIS OS RP						**·
CHEVRON USA INCORPORATED E-Mail: DJVO@CHEVRON.COM Multiple—See Attached 3a. Address (301 DEAUVILLE BLVD MIDLAND, TX 79706) 4. Location of Well (**Protage, Sec., T., R. M., or Survey Description**) 11. Country or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Descender Report 14. Indicate Description Report Description Plug Back Water Disposal 15. Descript Proposed or Complete Operation. Clearly sate all partisent distals, anothing estimated starting date of any proposed work and approximate duation the fifth proposal is in deepen directionally or recomplete horizonating, give anisherince leadings and standard and true vertexal, a From 3160 4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined but the size is ready for final inspection. Chevron respectfully request to change the intermediate casing setting depths to a void a possible frac int for listed wells below. We will see the casing in the 3rd Bone Spring carbonate formation to ensure a good FT and Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined but the size is ready for final inspection. Chevron respectfully request to change the intermediate casing setting depths to a void a possible frac int for listed wells below. We will set the casing in the 3rd Bone Spring carbonate formation to ensure a good FT and 18-34-3435 HH SO 8 P2 2H 340-015-43934 HH SO 8 P2 14H 3-00-15-43934 HH SO 8 P2 12H 3-00-15-43934 HH SO 8 P2 12H 3-00-15-43934 HH SO 8 P2 13H 3-00-15-43934			IANIZ FUENITEC		 -	
6301 DEAUVILLE BLVD MIDLAND, TX 79706 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple—See Attached 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Hydraulic Fracturing Subsequent Report Casing Repair Convert to Injection Plug and Abandon Recomplete Change to Ori, Plug Back Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the fif the proposal is to deepen directionally or recomplete horizontal provided prescribed in the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent proprism subset filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316-04 must be filed or testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Chevron respectfully request to change the intermediate casing setting depths to avoid a possible frace hit for listed wells believe. We will set the casing in the 3rd Bone Spring carbonate formation to ensure a good FIT and to avoid a frac hit. The cement volumes have been updated to reflect the change to the setting depth (ATTACHED) HIS OB 8 P 2 BH 30-015-43933 HIS OB 8 P 2 13H 30-015-43933 HIS OB 8 P 2 13H 30-015-43934 HIS OB 8 P 2 13H 30-015-43935 HIS OB 8 P 2	CHEVRON USA INCORPORA					1
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize	6301 DEAUVILLE BLVD					ory Area
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Alter Casing Hydraulic Fracturing Reclamation Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the lift the proposal is to deepen directionally or recomplete borotanally, give substrace locations and measured and were writted depths of all pertinent markers and zor Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Chevron respectfully request to change the intermediate casing setting depths to avoid a possible frac hit for listed wells below. We will set the casing in the 3rd Bone Spring carbonate formation to ensure a good FIT and to avoid a frac hit. The cement volumes have been updated to reflect the change to the setting depth (ATTACHED) HH SO 8 P2 6H 30-015-43934 HH SO 8 P2 14H 30-015-43935 HH SO 8 P2 14H 30-015-43935 HH SO 8 P2 14H 30-015-43935 HH SO 8 P2 14H 30-015-43934 HSO 8 P2 14H 3	4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)		11. County	or Parish, State	
TYPE OF SUBMISSION TYPE OF ACTION Acidize	MultipleSee Attached			EDDY	COUNTY, NM	
Acidize	12. CHECK THE API	PROPRIATE BOX(ES) TO I	NDICATE NATURE OI	NOTICE, REPORT,	, OR OTHER D	ATA
Alter Casing	TYPE OF SUBMISSION		ТҮРЕ ОГ	ACTION		
Subsequent Report	Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/R	esume) 🔲 W	Vater Shut-Off
Final Abandonment Notice		☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		Vell Integrity
Charge Flans Plug Back Water Disposal	Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Chevron respectfully request to change the intermediate casing setting depths to avoid a possible frac hit for listed wells below. We will set the casing in the 3rd Bone Spring carbonate formation to ensure a good FIT and to avoid a frac hit. The cement volumes have been updated to reflect the change to the setting depth (ATTACHED) HH SO 8 P2 5H 30-015-43933 HH SO 8 P2 14H 30-015-43933 HH SO 8 P2 14H 30-015-43934 HH SO 8 P2 14H 30-015-43934 HH SO 8 P2 14H 30-015-43934 HH SO 8 P2 21H 30-015-43934 HH SO 8 P2 21H 30-015-43934 HH SO 8 P2 21H 30-015-43935 HH SO 8 P2 21H 30-015-43935 HH SO 8 P2 21H 30-015-43935 HI SO 8 P2 21	☐ Final Abandonment Notice		_ ~		don PD	inge to Original A
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zoo Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Chevron respectfully request to change the intermediate casing setting depths to avoid a possible frac hit for listed wells below. We will set the casing in the 3rd Bone Spring carbonate formation to ensure a good FIT and to avoid a frac hit. The cement volumes have been updated to reflect the change to the setting depth (ATTACHED) HH SO 8 P2 5H 30-015-43935 HH SO 8 P2 13H 30-015-43934 HH SO 8 P2 13H 30-015-43934 HH SO 8 P2 14H 30-015-43934 HH SO 8 P2 22H 30-015-43934 HH SO 8 P2 22H 30-015-43934 HH SO 8 P2 22H 30-015-43928 Carlond Field Office ACCEPTED ACCEPT		Convert to Injection	☐ Plug Back	☐ Water Disposal		
HH SO 8 P2 21H 30-015-45934 HH SO 8 P2 22H 30-015-43928 73 92 7 OCD Artesia JAN 0 3 20 RECEIVE 14. I hereby certify that the foregoing is true and correct. Electronic Submission #399037 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by ZOTA STEVENS on 01/02/2018 (18ZS0023SE) Name (Printed/Typed) DORIAN K FUENTES Title REGULATORY SPECIALIST	Chevron respectfully request to frac hit for listed wells below. We to ensure a good FIT and to average to the setting depth (AT HH SO 8 P2 5H 30-015-43934 HH SO 8 P2 13H 30-015-439334 HH SO 8 P2 13H 30-015-43933	o change the intermediate cas le will set the casing in the 3rd oid a frac hit. The cement volu (TACHED)	d Bone Spring carbonate umes have been update.	formation to reflect the/ 8 ed for record - NMC	MIM OU C	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #399037 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by ZOTA STEVENS on 01/02/2018 (18ZS0023SE) Name (Printed/Typed) DORIAN K FUENTES Title REGULATORY SPECIALIST	HH SO 8 P2 21H 30-015-4 393 -	4 43927	_			
Electronic Submission #399037 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by ZOTA STEVENS on 01/02/2018 (18ZS0023SE) Name (Printed/Typed) DORIAN K FUENTES Title REGULATORY SPECIALIST					RE	CEIVED
	Con	Electronic Submission #39903 For CHEVRON USA IN nmitted to AFMSS for processi	NCORPORATED, sent to t ng by ZOTA STEVENS on	he Carlsbad 01/02/2018 (18ZS0023S	E)	
Signature (Electronic Submission) Date 12/27/2017	Name (Printed/Typed) DORIAN K	FUENTES	Title REGUL	ATORY SPECIALIST		
	Signature (Electronic St	ubmission)	Date 12/27/20)17		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By REJECTED ZOTA STEVENS TitlePETROLEUM ENGINEER Date 01/0	Approved By REJECTH	The Property of the Control of the C				Date 01/02/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad	ertify that the applicant holds legal or equi-	table title to those rights in the subje	ect lease	1		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				willfully to make to any de	partment or agency	of the United

Additional data for EC transaction #399037 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM118108	NMNM118108	HH SO 8 P2 5H	30-015-43935-00-X1	Sec 17 T26S R27E SESW 255FNL 960FWL
NMNM118108	NMNM118108	HH SQ 8 P2 13H	30-015-43933-00-X1	Sec 17 T26S R27E NWNW 305FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 14H	30-015-43931-00-X1	Sec 17 T26S R27E NWNW 330FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 21H	30-015-43927-00-X1	Sec 17 T26S R27E NWNW 205FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 22H	30-015-43928-00-X1	Sec 17 T26S R27E NWNW 230FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 6H	30-015-43934-00-X1	Sec 17 T26S R27E NWNW 280FNL 960FWL

32. Additional remarks, continued

Should you have any questions or require additional information, please contact me. My phone number and email address are noted below.

Delaware Basin Changes to APD/COA for Federal Well



Well Names:

HH SO 8 P2	5H	30-015-43935
HH SO 8 P2	6H	30-015-43934
HH SO 8 P2	13H	30-015-43933
HH SO 8 P2	14H	30-015-43931
HH SO 8 P2	21H	30-015-43927
HH SO 8 P2	22H	30-015-43928

Rig: Patterson 815

CVX CONTACT:

Roderick Milligan

MCBU Drilling Engineer Chevron North America Exploration and Production Co. MidContinent Business Unit

Office: (713) 372-2011 Cell: (281) 413-9794

Email: RXMQ@CHEVRON.COM

Summary of Changes to APD Submission

Chevron respectfully request to change the intermediate casing setting depths to avoid a possible frac hit. We will set the casing in the Third BoneSpring carbonate formation to ensure a good FIT and to avoid a frac hit. The cement volumes have been updated to reflect the change to the setting depth.

4. CASING PROGRAM

Purpose	From	То	Hole Size	Csg Size	Weight	Grade	Thread	Condition
Surface	0'	450'	17-1/2"	13-3/8"	54.5#	K-55	STC	New
Intermediate	0'	8,700'	12-1/4"	9-5/8"	40.0#	L-80	TXP	New
Production	0'	XXXX	8-1/2"	5-1/2"	20.0#	P-110	TXP	New

		Cement	Cement		\ <u></u>			10.
Slurry	Туре	Тор	Bottom	Weight	Yield	%Excess	Sacks	Water
Intermediate								
Stage 2 Lead	50:50 Poz: Class C + Antifoam, Extender, Salt, Retarder	0'	1,100'	11.9	2.43	0	142	14.21
Stage 2 Tail	Class C + Antifoam, Retarder, Viscosifier	1,100'	2,100'	14.8	1.33	0	235	6.37
DV Tool		2,1	00'				<u> </u>	
Stage 1 Lead	50:50 Poz. Class C	2,100'	8,015'	11.9	2.43	0	762	13.76
Stage 1 Tail	Class H	8,015'	8,700'	15.6	1.21	0	259	5.54

Changes Summary

Summary: Variance to change the intermediate casing setting depths to avoid a possible frac hit. We will set the casing in the Third BoneSpring carbonate to ensure a good FIT and to avoid a frac hit. The cement volumes have been updated to reflect the change to the setting depth.