

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL CONSERVATION  
ARTESIA DISTRICTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM118108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool or Exploratory Area  
WILDCAT11. County or Parish, State  
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: DORIAN K FUENTES

E-Mail: DJVO@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Change to Original A  
PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON RESPECTFULLY REQUEST THE ABILITY TO BATCH DRILL THE HH SO 8 P2. THE WELLS INCLUDED ARE

HH SO 8 P2 5H  
HH SO 8 P2 6H  
HH SO 8 P2 13H  
HH SO 8 P2 14H  
HH SO 8 P2 21H  
HH SO 8 P2 22HCarlsbad Field Office  
OCD ArtesiaSEE ATTACHED FOR  
CONDITIONS OF APPROVALOC 1-3-18  
Accepted for record - NMOCD

THE SUMMARY ATTACHED IS A BRIEF DESCRIPTION OF THE MAIN OPERATIONAL SEQUENCE FOR THE DRILLING AND CASING OF THE 6 WELLS LISTED ABOVE.

OC 1-3-18  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #382905 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by TENILLE ORTIZ on 08/08/2017 (17TO0036SE)

Name (Printed/Typed) DORIAN K FUENTES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/27/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 01/02/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #382905 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM118108	NMNM118108	HH SO 8 P2 5H	30-015-43935-00-X1	Sec 17 T26S R27E SESW 255FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 13H	30-015-43933-00-X1	Sec 17 T26S R27E NWNW 305FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 14H	30-015-43931-00-X1	Sec 17 T26S R27E NWNW 330FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 21H	30-015-43927-00-X1	Sec 17 T26S R27E NWNW 205FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 22H	30-015-43928-00-X1	Sec 17 T26S R27E NWNW 230FNL 960FWL
NMNM118108	NMNM118108	HH SO 8 P2 6H	30-015-43934-00-X1	Sec 17 T26S R27E NWNW 280FNL 960FWL

### 32. Additional remarks, continued

SHOULD YOU HAVE ANY QUESTIONS, PLEASE GIVE ME A CALL @ 432-687-7631.

**Delaware Basin in Eddy County**

**Changes to APD for Federal Wells**

<b>HH SO 8 P2</b>	<b>5H</b>	<b>30-015-43935</b>
<b>HH SO 8 P2</b>	<b>6H</b>	<b>30-015-43934</b>
<b>HH SO 8 P2</b>	<b>13H</b>	<b>30-015-43933</b>
<b>HH SO 8 P2</b>	<b>14H</b>	<b>30-015-43931</b>
<b>HH SO 8 P2</b>	<b>21H</b>	<b>30-015-43927</b>
<b>HH SO 8 P2</b>	<b>22H</b>	<b>30-015-43928</b>

**Rig        Patterson 270**

**CVX Contact:        Rod Milligan Drilling Engineer 281-413-9794**

**CVX Contact:        Dorian K. Fuentes Regulatory Specialist 432-687-7631**

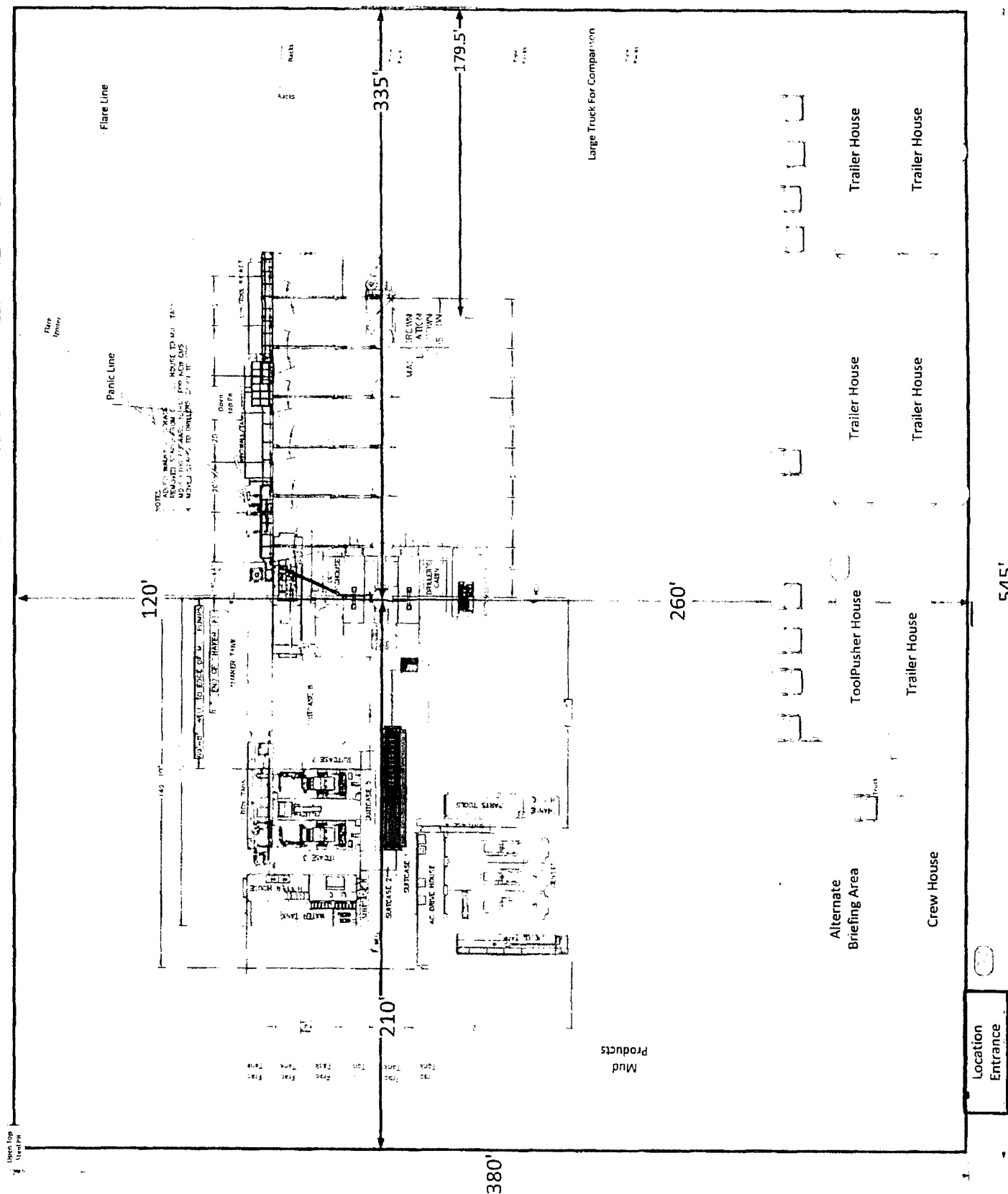
Only layout shows  
this in first and last  
column for illustration.

- |  |   |   |  |
|--|---|---|--|
| <b>H2S Monitor Locations</b> <ul style="list-style-type: none"> <li>• Bop/Cellar</li> <li>• Rig Floor</li> <li>• Shaker Skid</li> <li>• Belt Nipple</li> </ul> | <b>Flag Locations</b> <ul style="list-style-type: none"> <li>• Sign-in Shack</li> <li>• Rig Floor</li> <li>• Dog House</li> </ul> | <b>10 Minute Escape Packs</b> <ul style="list-style-type: none"> <li>• 1 at Pits</li> <li>• 1 at Trip Tank</li> <li>• 1 at Accumulator</li> <li>• 4 at Rig Floor</li> </ul> | <b>45 Minute Escape Packs</b> <ul style="list-style-type: none"> <li>• 2 at Briefing Area</li> <li>• 2 at Alternate Briefing Area</li> </ul> |
|--|---|---|--|

**Legend**

 H2S Monitor

Flag



- **Surface Hole:**

1. Drill 17-1/2" surface hole with fresh water to planned casing set depth with 10' rat hole.
  2. Run casing as stated by approved APD, land out wellhead, and cement.
  3. Dress out 13-5/8" 5M SH-2 wellhead and install/secure with temporary abandonment cap, and a pressure gauge will be installed. Reference image below *Part U 399984*
  4. Skid to next well according to below "Drill Order"
- Repeat 1 through 3 until all six surface holes are drilled, cased and cemented*

- **Intermediate Hole:**

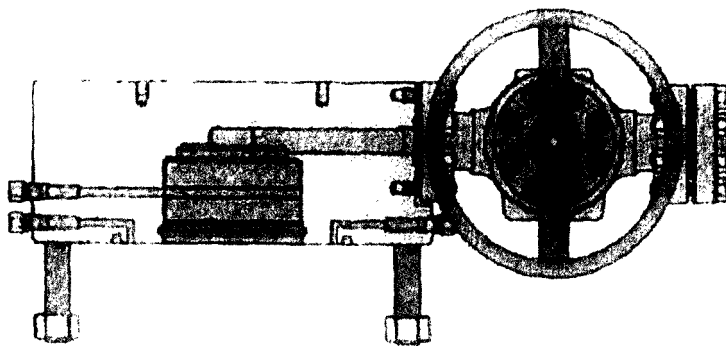
1. N/U, using an API approved Quick-Connect, and test 13-5/8" 10M Class IV BOP to 250 psi/ 5,000 psi.
2. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT. Drill 12-1/4" intermediate hole to planned casing set depth with ~10' of rat hole.
3. Run casing as stated by approved APD, land out hanger and cement.

- **Production Hole:**

1. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT. Drill 8-3/4" vertical section, curve, and lateral as stated by approved APD.
  2. Run casing as stated by approved APD, cement, land out hanger and cement.
  3. Install back pressure valve and temporary abandonment cap.
- Repeat steps in intermediate hole and production hole until all Six wells are drilled, cased, and cemented.

**Summary: Variance to batch drill the HH SO 10 P3 not requested in the MDP nor original submittal.**

**Chevron respectfully request the ability to batch drill in the HH SO 8 P2 13H, 14H, 21H, 22H, 5H, 6H. The summary provided is a brief description of the main operational sequences for drilling and casing the six wells referenced.**



TA Cap, EBS-F-RH, 9°  
13-5/8" 5M  
Part # 399984 - Rental

# **PECOS DISTRICT CONDITIONS OF APPROVAL**

<b>OPERATOR'S NAME:</b>	<b>Chevron USA Inc.</b>
<b>LEASE NO.:</b>	<b>NMNM-118108</b>
<b>WELL NAME &amp; NO.:</b>	<b>HH SO 8 P2 14H</b>
<b>SURFACE HOLE FOOTAGE:</b>	<b>0330' FNL &amp; 0960' FWL</b>
<b>BOTTOM HOLE FOOTAGE</b>	<b>0180' FNL &amp; 0996' FWL Sec. 05, T. 26 S., R 27 E.</b>
<b>LOCATION:</b>	<b>Section 17, T. 26 S., R 27 E., NMPM</b>
<b>COUNTY:</b>	<b>Eddy County, New Mexico</b>

**All COAs still apply expect the following:**

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

**ZS 010218**