

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Multiple--See Attached
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. Multiple--See Attached
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		10. Field and Pool or Exploratory Area WILDCAT
3b. Phone No. (include area code) Ph: 432-687-7631		11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully request the ability to batch drill the HH SO 10 P3. The wells included in the referenced pad3 include:

HH SO 10 P3 7H  
HH SO 10 P3 8H  
HH SO 10 P3 15H  
HH SO 10 P3 16H  
HH SO 10 P3 23H  
HH SO 10 P3 24H

*OC 1-3-18*  
Accepted for record - NMOCD

**Carlsbad Field Office**  
**OCD Artesia**

NM OIL CONSERVATION  
ARTESIA DISTRICT

JAN 03 2018

RECEIVED

The summary attached is a brief description of the main operational sequence of casing and

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #382872 verified by the BLM Well Information System</b> <b>For CHEVRON USA INCORPORATED, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 08/03/2017 (17PP0816SE)</b>	
Name (Printed/Typed) DORIAN K FUENTES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/27/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>ZOTA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>12/22/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #382872 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM121473	NMNM121473	HH SO 10 P3 7H	30-015-43936-00-X1	Sec 3 T26S R27E SESW 578FSL 2066FWL
NMNM121473	NMNM121473	HH SO 10 P3 15H	30-015-43930-00-X1	Sec 3 T26S R27E SESW 628FSL 2066FWL
NMNM121473	NMNM121473	HH SO 10 P3 16H	30-015-43929-00-X1	Sec 3 T26S R27E SESW 653FSL 2066FWL
NMNM121473	NMNM121473	HH SO 10 P3 23H	30-015-43932-00-X1	Sec 3 T26S R27E SESW 528FSL 2066FWL
NMNM121473	NMNM121473	HH SO 10 P3 24H	30-015-43926-00-X1	Sec 3 T26S R37E SESW 553FSL 2066FWL
NMNM121473	NMNM121473	HH SO 10 P3 8H	30-015-43937-00-X1	Sec 3 T26S R27E SESW 603FSL 2066FWL

### 32. Additional remarks, continued

casing of the 6 wells listed above.

If you have any questions, please give me a call @ 432-687-7631.

Delaware Basin in Eddy County

Changes to APD for Federal Wells

<b>HH SO 10 P3</b>	<b>7H</b>	<b>30-015-43936</b>
<b>HH SO 10 P3</b>	<b>8H</b>	<b>30-015-43937</b>
<b>HH SO 10 P3</b>	<b>15H</b>	<b>30-015-43930</b>
<b>HH SO 10 P3</b>	<b>16H</b>	<b>30-015-43929</b>
<b>HH SO 10 P3</b>	<b>23H</b>	<b>30-015-43932</b>
<b>HH SO 10 P3</b>	<b>24H</b>	<b>30-015-43926</b>

**Rig        Patterson 270**

**CVX Contact:        Rod Milligan Drilling Engineer 281-413-9794**

**CVX Contact:        Dorian K. Fuentes Regulatory Specialist 432-687-7631**

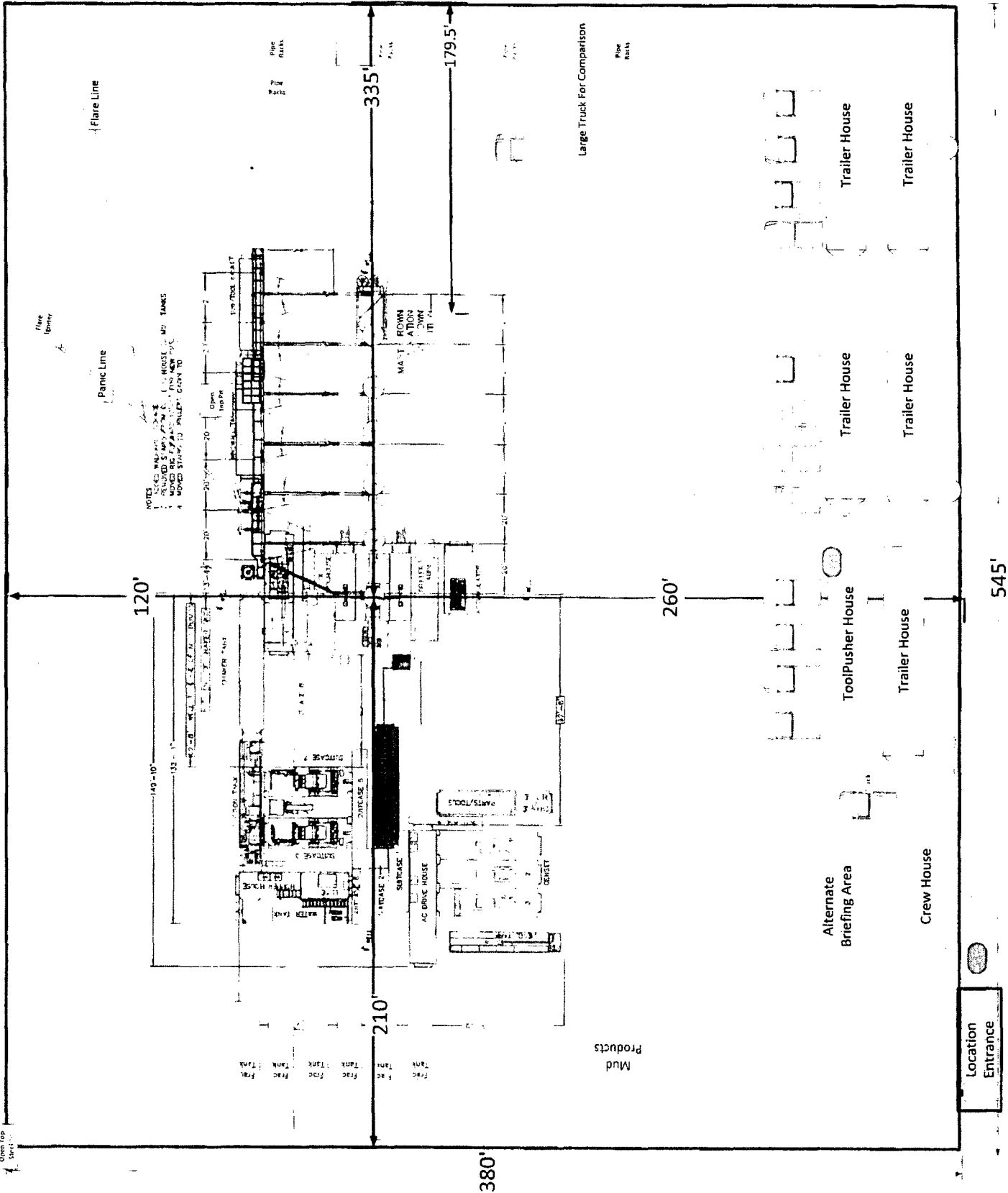
# 6 well pad Bi-lateral Patterson Mock Pad



Rig layout shows  
rig in first and last  
well for illustration  
purposes.

- H2S Monitor Locations**
- Bop/Ceilar
  - Rig Floor
  - Shaker Skid
  - Bell Nipple
- Flag Locations**
- Sign-in Shack
  - Rig Floor
  - Dog House
- 10 Minute Escape Packs**
- 1 at Pits
  - 1 at Trip Tank
  - 1 at Accumulator
  - 4 at Rig Floor
- 45 Minute Escape Packs**
- 2 at Briefing Area
  - 2 at Alternate Briefing Area

- Legend**
- H2S Monitor
  - Flag



• **Surface Hole:**

1. Drill 17-1/2" surface hole with fresh water to planned casing set depth with 10' rat hole.
2. Run casing as stated by approved APD, land out wellhead, and cement.
3. Dress out 13-5/8" 5M SH-2 wellhead and install/secure with temporary abandonment cap, and a pressure gauge will be installed. Reference image below *Part U 399984*
4. Skid to next well according to below "Drill Order"  
*Repeat 1 through 3 until all six surface holes are drilled, cased and cemented*

• **Intermediate Hole:**

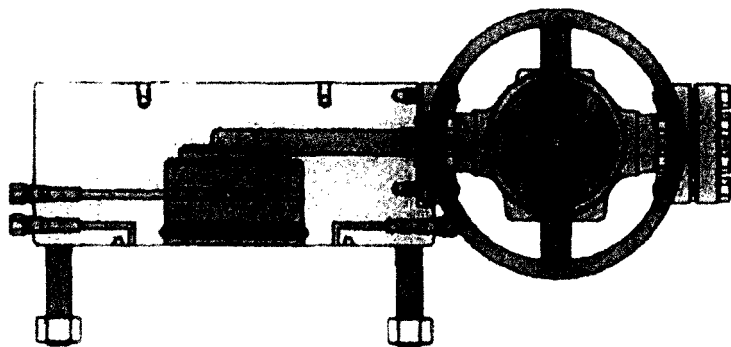
1. N/U, using an API approved Quick-Connect, and test 13-5/8" 10M Class IV BOP to 250 psi/ 5,000 psi.
2. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT. Drill 12-1/4" intermediate hole to planned casing set depth with ~10' of rat hole.
3. Run casing as stated by approved APD, land out hanger and cement.

• **Production Hole:**

1. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT. Drill 8-3/4" vertical section, curve, and lateral as stated by approved APD.
2. Run casing as stated by approved APD, cement, land out hanger and cement.
3. Install back pressure valve and temporary abandonment cap.  
Repeat steps in intermediate hole and production hole until all Six wells are drilled, cased, and cemented.

**Summary: Variance to batch drill the HH SO 10 P3 not requested in the MDP nor original submittal.**

**Chevron respectfully request the ability to batch drill in the HH SO 10 P3 15H, 16H, 23H, 24H, 7H, 8H. The summary provided is a brief description of the main operational sequences for drilling and casing the six wells referenced.**



TA Cap, EBS-F-RH, 9"  
13-5/8" SM  
Part # 399984 - Rental