OIL CONSERVATION State of New Mexico
ARTESIA DISTRICT **Energy, Minerals and Natural Resources**

JAN 0 2 2017

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.
30-015-40485 44188

5. Indicate Type of Lease
STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒   Gas Well ☐   Other

7. Lease Name or Unit Agreement Name
LEAVITT 14 A

8. Well Number #2

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

9. OGRID Number 277558

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

10. Pool name or Wildcat
Atoka, Glorieta-Yeso (0)

4. Well Location

Unit Letter __A__ : __1305__ feet from the __NORTH__ line and __330__ feet from the __EAST__ line

Section __14__   Township 18-S   Range 26-E   NMPM   Eddy   County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3304' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐		
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐		
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐		
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☒			
OTHER: ☐			

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	P AND A ☐
CASING/CEMENT JOB ☒	
OTHER: Spud & Casings ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 12/16/17. Drilled 12-1/4" hole to 1260'. On 12/17/17, landed 8-5/8" 32# J-55 csg @ 1256'. Cmted w/500 sx (985 cf) "C" cmt w/2% (PF1) Cacl2, 4% (PF 20) gel, 0.4# (PF45) defoamer, & 0.125# (PF29) cellophane. Tailed w/500 sx (670 cf) "C" cmt w/2% (PF1) Cacl2 & 0.125# (PF29) cellophane. Did not circ cmt. WOC. Ran 1" tbg & tagged cmt @ 600' & pumped 200 sx (268 cf) "C" cmt w/5% Cacl2. Did not circ cmt. WOC. Ran 1" tbg & tagged cmt @ 130' & pumped 50 sx (67 cf) "C" cmt w/5% Cacl2. Did not circ cmt. WOC. Ran 1" tbg & tagged cmt @ 100' & pumped 150 sx (201 cf) "C" cmt w/5% Cacl2. Circ 17 sx cmt to surface. On 12/18/17, PT 8-5/8" csg to 600 psi for 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to 4345' on 12/21/17. Ran open hole logs. On 12/22/17, landed 5-1/2" 17# J-55 csg @ 4338'. Cmted lead w/300sx (588 cf) 35/65 poz "C" cmt w/0.125#/sx (PF29) cellophane, 5% (PF44) salt, 6% (PF20) gel, 0.2% (PF606) fluid loss, 0.1% (PF13) retarder, 3# (PF42) kol-seal, & 0.4# (PF45) defoamer. Tailed w/600 sx (798 cf) "C" cmt w/0.2% (PF65) dispersant, 0.2% (PF606) fluid loss, & 0.125# (PF29) cellophane. Circ 292 sx cmt to pit. Released drilling rig on 12/23/17. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 12/16/17   Drilling Rig Release Date: 12/23/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE __Petroleum Engineer - Agent__   DATE __12/28/17__

Type or print name ___Mike Pippin___   E-mail address: ___mike@pippinllc.com___   PHONE: __505-327-4573__

For State Use Only

APPROVED BY: _____   TITLE _Staff Mgr_   DATE _1-2-18_
Conditions of Approval (if any):