Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

OMB NO. 1004-013 Expires: January 31, 20

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMLC070678A If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well				8. Well Name and No. CONDOR 8 FEDERAL 1H	
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM				9. API Well No. 30-015-35829	
3a. Address C/O MIKE PIPPIN 3104 N. SL FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573		10. Field and Pool or Exploratory Area RED LAKE, GL-YESO 51120		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 8 T18S R27E SENW 1770FNL 2525FWL				EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	☐ Well Integrity
	Casing Repair	□ New Construction	□ Recomp		Other Workover Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	worker operations
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	□ Water D	*	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi THIS PART OF A PAYADD W	rk will be performed or provide operations. If the operation resonandonment Notices must be filting in all inspection. NORKOVER WAS TO SE	give subsurface locations and measure the Bond No. on file with BLM/BIA. sults in a multiple completion or reconed only after all requirements, including T A 4" FJ LINER IN THIS HOR 4751'. TIH w/5-1/2" RBP & 5-1 (IN PT 5-1/2" csg to 3500 psi-Ok @ 2296'. Cmted liner w/500 s 0 125#/sy (PF-29) cellophane	Required subspletion in a regular and reclamation in a re	osequent reports must be new interval, a Form 316 in, have been completed a Accepted WELL Accepted	filed within 30 days 0-4 must be filed once and the operator has - / 0 - / 8 for record - NMOCD
W/O.4/0 (1 1 -000) dispersant, e	face. WOC. CO 4" liner to be stages.	0.125#/sx (PF-29) cellophane, to new PBTD4705'. Prepare to	frac Yeso	-10)	JAN 09 2018
This N	suires pri	or approval.	Submi	7- well bone	discording.
14. I hereby certify that the foregoing is Name (Printed/Typed) MIKE PIF	Electronic Submission # For LIME ROCK I Committed to AFMSS for PIN	398967 verified by the BLM Well RESOURCES II-A, L.P., sent to t processing by JENNIFER SANC Title PETROL	he Carlsbac MEZ on 01/0 EUM ENG	d 02/2018 ()	
Signature (Electronic S		Date / 12/23/20 OR FEDERAL OR STATE O	17		/
Approved By		Tille		29/8/	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OF ICE Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			villfully to m	ke to any department or	agoncy of the United
(Instructions on page 2) ** OPERA	ror-submitted ** 0	PERATOR SUBMITTED **	OPERAT	OR-SUBMITTED	** //