Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137

SUNDRY Do not use thi abandoned web	Expires: January 31, 2018  5. Lease Serial No. NMNM19199  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.						
SUBMIT IN							
1. Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. CAL-MON 35 FEDERAL 171H						
<ol><li>Name of Operator OXY USA INC.</li></ol>	Contact: E-Mail: janalyn_me	JANA MENDIOLA endiola@oxy.com	9. API Well No. 30-015-44269				
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include area code) Ph: 432-685-5936	10. Field and Pool or Exploratory Area WILDCAT WOLFCAMP				
4. Location of Well (Footage, Sec., T Sec 35 T23S R31E Mer NMP 32.267418 N Lat, 103.754825	11. County or Parish, State EDDY COUNTY, NM						
12. CHECK THE AL	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
<ul><li>□ Notice of Intent</li><li>☑ Subsequent Report</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete		☐ Water Shut-Off ☐ Well Integrity ☑ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Water I	-	_		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo	ally or recomplete horizontally,	nt details, including estimated starting give subsurface locations and measu the Bond No. on file with BLM/BIA	red and true v	ertical depths of all perting	nent markers and zones.		

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SC 1-10-18

RUPU 8/25/17, RIH & clean out to PBTD @ 16279'. 8/27/17 RIH w/ 5-1/2" 20# P110 tie back seal RUPU 8/25/1/, RIH & clean out to PBTD @ 162/9'. 8/2//1/ RIH w/ 5-1/2" 20# P110 file back seal assembly connect to 4-1/2" 13.5# P110 liner. Pressure test csg to 9800# for 30 min, good test. RIH & perf @ 16115-15960, 15910-15756, 15706-15551, 15501-15346, 15296-15142, 15092-14937, 14887-14732, 14682-14528, 14478-14323, 14273-14118, 14068-13914, 13864-13709, 13659-13504, 13454-13299, 13249-13095, 13045-12890, 12840-12685, 12635-12481, 12431-12276, 12226-12071, 12021-11867, 11817-11662' Total 616 holes. Frac in 22 stages w/ 4117638g Slick Water + 1533000g 15% HCl acid + 3756606g linear gel w/ 7500561# sand, RD Schlumberger 10/7/17. RIH & clean out well, POOH, RIH with 2-7/8" tbg & pkr set @ 10345', RIH w/gas lift, RD 10/14/17. Pump to clean up and test well for notential and test well for potential.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	Accepted for rec	Ogul - Mio						
14. I hereby certify that  Name (Printed/Typea	the foregoing is true and correct.  Electronic Submission #397956 For OXY USA Committed to AFMSS for proces  DAVID STEWART	INC., sent to t	he Carlst FER SAN	ad CHEZ d	1			
Signature	(Electronic Submission)	Date	12/13/2	NOC	EPTED FUR			
	THIS SPACE FOR FE	DERAL OR	STATE	OFFI	CE USE 3/2	bj8		• /
certify that the applicant h	any, are attached. Approval of this notice does not wan tolds legal or equitable title to those rights in the subject	lease		V BY	REMODE AND MA CARLSBAD FIELD		Date	
	pplicant to conduct operations thereon.	Office	win alv and	:116.11	. to make to any kind	mont	 Le tha l	nitad

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED