Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3460-3 (APD) for such proposals

5. Lease Serial No. NMNM89819

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well Other Other				8. Well Name and No. PATTON MDP1 18 FEDERAL 1H	
Name of Operator Contact: SARAH MITCHELL OXY USA INC. E-Mail: sarah_mitchell@oxy.com				9. API Well No. 30-015-44317	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-699-4318		10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 7 T24S R31E Mer NMP NWNW 609FSL 712FWL 32.226265 N Lat, 103.823362 W Lon				EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) To	O INDICATE NATURE O	F NOTICE, R	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	en Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamat	ion	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomple		
☐ Final Abandonment Notice	☐ Change Plans	,		•	Drining Operations
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	☐ Water Dis		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/16/17 NU BOP, test @ 250 psi low, 6000 psi high, good test. Test 13-3/8" surface csg to 1500 psi for 30 min., good test. RIH & tag omt @ 601', drill new formation to 651', perform FIT EMW = 17.3 PPG. Drill 12-1/4" hole to 4316' (11/17/17). RIH w/ 9-5/8" 47# L80 BTC csg and set @ 4306', pump 80 BBLs gel spaces w/ green dye, then cmt w/ 1280 sks (395 BBLs) PPC w/ additives, 12.9 PPG, 1.73 yield, followed by 166 sks (39 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yield. Circ. 619 sks (170 BBLs) to surface, full returns during job. BLM present to witness cmt operations. Pressure test csg to 4760 psi for 30 min, good test. Install pack off, ND BOP, install well cap, and move off location. ARTESIA DISTRICT JAN 09 2018					
Accepted for record - NMOCD					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #396415 verified by the BLM Well Information System					
For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/30/2017 ()					
Name (Printed/Typed) DAVID ST		I 1	GULATORY.	N 11	
Signature (Electronic S	luhmission)	Date 11/30/20	1 -	TED FOR RE	CORP
Digitation (Diocitotic E		R FEDERAL OR STATE	1	= +/-	\
	THIS OF AGE FOR	TEDETOLE ON OTATE	V GE 04	DV 2 0/ 2017	$+\lambda h h h$
Approved By		Title		#	A Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ot warrant or	RUREAU CARL	OP AND MANAGEN SBAD FIEUD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or series of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					