	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	NMOCD Artesia	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM97120
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other			8. Well Name and No. RUSTLER HILLS 5 FEDERAL #2
2. Name of Operator RESOURCE ROCK SERVICES, LLC			9. API Well No. 30-015-36084
3a. Address917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 770023b. Phone No. (include area code)(281) 310-8545			10. Field and Pool or Exploratory Area HAPPY VALLEY; DELAWARE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State
760' FNL & 2310' FWL, SEC. 5-T23S-R26E, UL "C" EDDY CO., NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	Acidize	TYPE OF A	
✓ Notice of Intent			roduction (Start/Resume) Water Shut-Off eclamation Well Integrity
Subsequent Report		w Construction Re	ecomplete
Final Abandonment Notice			emporarily Abandon /ater Disposal
completion of the involved operation completed. Final Abandonment N is ready for final inspection.) CHANGE OF OPERATOR E FROM: DEVON ENERG 333 W. SHERII OKLAHOMA C TO: RESOURCE R 917 FRANKLIN HOUSTON, TX	tions. If the operation results in a multiple con lotices must be filed only after all requiremen FFECTIVE JULY 1, 2017 GY PRODUCTION COMPANY, LP (6137 DAN AVE. ITY, OK 73102 OCK SERVICES, LLC (372144) I STREET, SUITE 600 77002	mpletion or recompletion in its, including reclamation, ha	red subsequent reports must be filed within 30 days following the a new interval, a Form 3160-4 must be filed once testing has been have been completed and the operator has detennined that the site Accepted for record - NMOCD ATTACHE SONSERVATION IDITIONS ARTESTA DISTRICT IDITIONS ARTESTA DISTRICT RECEIVED
BOND COVERAGE: BLM BOND ON FILE NO. NMB001469 PER NTL89, RESOURCE ROCK SERVICES, LLC. ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF.			
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) SADAH DRESLEY REGULATORY ANALYST			
SARAH PRESLEY			
Signature Sancely Date AF prinseotriff D			
THE SPACE FOR FEDERAL OR STATE OF LE USE			
Approved by		Title	DEC = 0 2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
(Instructions on page 2)			

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.
  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.