Form 3160-5 (June 2015)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Lease Serial No.

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

NMNM97120	
6. If Indian, Allottee or Tribe Name	

abandoned well. Use Form 3 160-3 (APD) for such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well	R Wall Name and No.		
✓ Oil Well Gas Well Other	8. Well Name and No. BO DUKE FEDERAL 5 #3H		
2. Name of Operator RESOURCE ROCK SERVICES, LLC 9. API Well No. 30-015-42693			
3a. Address 917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 77002 3b. Phone No. (include area code) (281) 310-8545	10. Field and Pool or Exploratory Area WC-015 G-04 S232628M; BONE SPRING		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	(n) 11. Country or Parish, State		
175' FSL & 1980' FEL, SEC. 5-T23S-R26E, UL "O"	EDDY CO., NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTI	CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF AC	TION		
Notice of Intent	uction (Start/Resume) Water Shut-Off amation Well Integrity		
Subsequent Report	omplete		
Final Abandonment Notice Convert to Injection Plug Back Water	er Disposal		
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required completion of the involved operations. If the operation results in a multiple completion or recompletion in a completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, havis ready for final inspection.)  CHANGE OF OPERATOR EFFECTIVE JULY 1, 2017  FROM: DEVON ENERGY PRODUCTION COMPANY, LP (6137) 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102  TO: RESOURCE ROCK SERVICES, LLC (372144) 917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 77002	new interval, a Form 3160-4 must be filed once testing has been e been completed and the operator has detennined that the site		
BOND COVERAGE: BLM BOND ON FILE NO. NMB001469  PER NTL89, RESOURCE ROCK SERVICES, LLC. ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF.			
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)			
SARAH PRESLEY REGULATORY AN	ALYST/		
Signature Cural Date	AFPROVED		
THE SPACE FOR FEDERAL OR STATE OF	IDE USEC 20 9017		
Approved by  Title  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	BUREAU OF LANDAMNAGEMEN CARLSBAD FILD OVECE		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.