Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMOCD Do not use this form for proposals to drill or to re-enter an NMLC029435B 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals Artesia 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No CEDAR LAKE FEDERAL CA 301H ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: **EMILY FOLLIS** 9. API Well No. APACHE CORPORATION E-Mail: Emily.Follis@apachecorp.com 30-015-43561 10. Field and Pool or Exploratory Area CEDAR LAKE;GLORIETA-YESO 3b. Phone No. (include area code) 303 VETERANS AIRPARK LANE SUITE 1000 Ph: 432-818-1801 MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 3 T17S R31E 1880FNL 183FWL EDDY COUNTY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Production Start-up ☐ Final Abandonment Notice ☐ Change Plans Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. APACHE COMPLETED THE WELL AS FOLLOWS: RR 07/23/17 TOC@160 OIL CONSERVATION APACHE FIRST FLOW ARTESIA DISTRICT FIRST FLOW DATED 12/14/17 JAN 09 2018 COPY SENT TO DEBORAH HAM & DINAH NEGRETE AT THE BLM AND A COPY SENT TO THE OCD THE COMPLETION FORM WILL BE SENT AFTER TESTING RECEIVED SEE ATTACHMENT Accepted for record • NMOCD 14. I hereby certify that the foregoing is true and correct Electronic Submission #398352 verified by the BLM Well'Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 () Name (Printed/Typed) EMILY FOLLIS Title REGULATOR (Electronic Submission) Signature Date 12/18/20

THIS SPACE FOR FEDERAL OR STATE OFFIC E USE∷⊜

_Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



PERMIAN REGION

OPERATED NEW WELL DATA FORM

Basic Well Data:			District Eunice		
Well Name	Cedar Lake 301H		State NM	Gounty	Eddy
Operator	Apache Corporation		_Sales Type		
Location	Cedar Lake		_Cumper:	Riley	/ Tillman
Property Number			V614;	···	
AFE Number		_			
Apache W. I.		N.R.I.			
Does Flow Constitute Initi	ial Production From Well:	_Yes			
Production Data:					
First Flow Date	12/13/2017	<u>'</u> Time	Online:	3pm	_
Oil/Cond. (BOPD)	26	<u> Wate</u>	er (BPD)	800	_
Gas (8/8th) MCF/D	0	<u>)</u> FTP/SI	CP (psig)	190/297	_
Prod Method (Flow/Pun	ոթ)pump	Forma	ation		_
Allocation Method:					
Allocate by Well Tost	Oil Gas		Meter Separatel	ly Oil	Gas
Pipeline & Purchaser Data:	:		Mcf Flared	0	
Gas Gatherer	Frontier		 Meter#	6,165,024	
Oil Gatherer	Holly	_	Common Tank I	Battery	Yes
Water Transfer/Truck	Transfer	_	Name Disposal	Lo	oco Hills Disposal
System Name	If Common Batt	- tery, Namo	of Battery	Cr	ow Mega Battery
New Equipment:					
Number of Tanks & Size			Treater	•	
Additional:		_			
Separator: Size & BTU	Size:	_BTU:		Additional:	
Marketing Info:					
Gathering Fee	Sys. Fue	1	_ Comp F	uel	Comp Fee
Gas Purchaser		_	Oil Purchaser		
Processed			NGL's to Apache	·	
Comments:					
Prepared By:	Riley Tillman	_Phone:	(575631 53	333	Date: 12/14/2017