Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: Japuary 31, 2018

5. Lease Serial No. NMNM100550

	Expires:	January		18
:	Lease Serial No.			

SUNDRY NOTICES AND REPORTS ON WELLS rtesia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

_	If Indian	A 11 - 44	on Tailes Massa

abandoned wei	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No MYOX 20 FEDE	8. Well Name and No. MYOX 20 FEDERAL COM 5H						
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-44296							
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946		10. Field and Pool or Exploratory Area HAY HOLLOW; BONE SPRING N					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State				
Sec 20 T25S R28E Mer NMP	EDDY COUNT	EDDY COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity				
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon					
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 9/29/17 Test csg to 2500# for 30 mins. 10/11/17 Ran CBL. TOC @ 730'. Set CBP @ 17740'. Perf 17705-17715' (60). Perform injection test. 11/6/17 to 11/18/17 Perf 8165-17660' (2728). Acdz w/190,008 gals 7 1/2% acid. Frac w/19,384,710# OIL CONSERVATION. 11/27/17 to 12/2/17 Drilled out CFP's. Clean down to CBP @ 17740'. 11/27/17 to 12/2/17 Drilled out CFP's. Clean down to CBP @ 17740'. 12/5/17 to 12/7/17 Set 2 7/8" 6.5# L-80 tbg @ 7481' & pkr @ 7472'. Installed gas-lift system. 12/10/17 Began flowing back & testing.								
Name (Printed/Typed) STORMI	Electronic Submission #39 For COG OP Committed to AFMSS for p	8296 verified by the BLM Wel ERATING LLC, sent to the Ca rocessing by JENNIFER SANC Title PREPAI	orlsbad CHEZ on 12/20/2017 ()					
Trainers Times Typesty OTORVIII	27.1410	THE TILEAN	RER ACCEPTED FOR	R RECORDI				
Signature (Electronic S	Submission)	Date 12/18/20	017	7				
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE DEC 🤌 1/	d017 Y \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the second of the	uitable title to those rights in the s act operations thereon. U.S.C. Section 1212, make it a cr	ubject lease Office	BUREAU OF LAND MA CARLSBAD FIELD	OFFICE IN				
States any raise, nethnous or traudulent	statements of representations as to	any maner within its jurisdiction.						

Additional data for EC transaction #398296 that would not fit on the form

32. Additional remarks, continued

12/11/17 Date of first production.