

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029395B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
TURNER B 32

2. Name of Operator  
LINN OPERATING INCORPORATED  
Contact: DEBI GORDON  
E-Mail: DGORDON@LINNENERGY.COM

9. API Well No.  
30-015-05191-00-S1

3a. Address  
600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 281-840-4010  
Fx: 832-209-4340

10. Field and Pool or Exploratory Area  
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T17S R31E SWSE 330FSL 1650FEL

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING A FINAL PLUG AND ABANDONMENT REPORT FOR THE REFERENCED WELL IN EDDY COUNTY, NM. THIS WELL WAS IN AN EXPIRED TA STATUS AND CORRECTIVE ACTION NEEDED TO BE COMPLETED BY 12/25/2017.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/13/2017.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JAN 03 2018

**RECLAMATION**  
**DUE 6-1-18**

RECEIVED

*SC 1-3-18*  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398157 verified by the BLM Well Information System  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/21/2017 (18JA0043SE)

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 12/14/2017

*Accepted for Record* THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: *James A. Amos*

Title *Supv. AET*

Date *12-27-17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**TURNER B #32**  
**API#: 30-015-05191**  
**FINAL PLUG & ABANDONMENT REPORT**

- 11/21/2017 MIRU. NDWH. NUBOP. RU floor & tongs
- 11/22/2017 RIH w/ 61 jts of tbg. Tagged @ 1905'. Circulated well w/ 77 bbls & 15 sx of salt gel. Spotted 25 sx of cmt & displaced it to 1756'. POOH w 20 stands. SISD.
- 11/27/2017 RIH & tagged plug @ 1756'. POOH w/ 16 stands & LD 28 jts. RUWL & charges. Perfed @ 1380'. RDWL. RIH w/ tbg & pkr. Set it @ 1030'. Pressured up to 450 lbs & held. Released pkr & POOH w/ tbg & pkr. RIH w/ 46 jts. SISD due to 4" pump hose bursting.
- 11/28/2017 Circ hole w/ 20 bbls of brine. Pumped 25 sx class "C" cmt & displaced it to 1226'. WQC. Noticed well was blowing. It was blowing water out of csg valve. Reverse circ cmt out of well. POOH w/ tbg. RIH w/ tbg & pkr. Set pkr @ 1030'. Well had 130 psi. Pressured up on well to 1400 psi & SI. Held 1000 psi but bled off to 800 psi. Bled off psi & SDFN.
- 11/29/2017 Csg & surface had no psi. Tbg had 120 psi. Bled it off and SI for 30 min. Tbg built up 360 psi. Bled it down until new pump arrived on loc. Pumped 40 lbs of brine down tbg. Pumped 1 bbl/min w/ 800 psi. Pumped 75 sx of class C cmt @ 1385'-1280' (per David Mervine of BLM). SISD
- 11/30/2017 Released pkr & POOH. LD pkr. RIH w/ tbg & tagged TOC @ 1263'. POOH w/ tbg. RIH w/ pkr & tbg. Set pkr @ 218'. RUWL & perf @ 612'. Squeezed 60 sx class "C" cmt from 612'-490' (per David Mervine w/BLM). SISD
- 12/01/2017 RIH w/ tbg & tagged TOC @ 499' (witnessed by Michael B. of BLM). POOH w/ tbg. RUWL. RIH w/ WL & perf @ 100'. RDWL. NDBOP. Squeezed 25 sx class "C" cmt from 100'-surface. RDPU
- 12/13/2017 Cut off wellhead and install an underground dry hole marker.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/13/2017

**Current  
P&A'd**

**Turner B 32**

Eddy County, NM

API: 30-015-05191

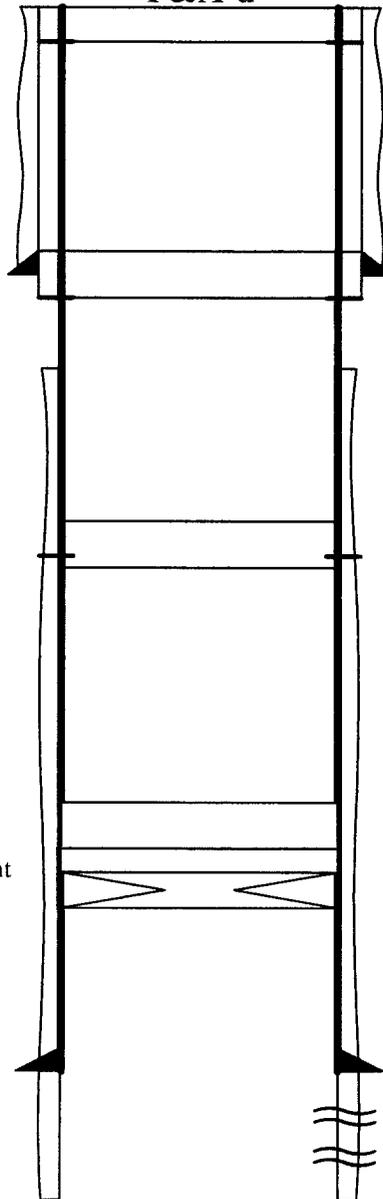
9-5/8" 32# csg @ 562'  
Cmt'd w/ 50 sx

11/27/17: Spotted cmt f/ 1,905'-  
1,756'

12/8/97: CIBP @ 1925' w/ 20' cmt  
TOC @ 1905'

7" 20# csg @ 1,976'  
Cmt'd w/ 100 sx

8-3/4" Open hole



Perf @ 100', Sqzd 25 sx "C"  
f/ 100'-surface

Perf @ 612', Sqzd 60 sx "C"  
TOC @ 499'

Spotted 75 sx f/ 1,385'-1,263'  
Perf @ 1,380', held 450 psi

Perfs f/ 1,968'-2,008'  
Perf 1968'-71' & Acidized w/ 2500 gals  
Perf 2004-08' & Acidized w/ 400 gals

TD 2,021'