Form 3160-5 (June 2015)

(Instructions on page 2)

## UNITED STATES OIL CONSERVATION DEPARTMENT OF THE INTERIOR TESIA DISTRICT BUREAU OF LAND MANY STATES OF THE INTERIOR TESIA DISTRICT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

NMNM0554477-A

DEPARTMENT OF THE INTERIOR TESIA DISTRICT	OMB No. 1004 Expires: January 3
BUREAU OF LAND MANAGEMENTAN 09 2018	5. Lease Serial No. NMNM055447
not use this form for proposals to drill or to re-entering tesia	lo It Indian Alloffee or Tribe Name

Do not use this a abandoned well.	form for proposals Use Form 3160-3 (A	to drill or to re enterवा NPD) for such proposals	rtesia s.		
SUBMIT IN	TRIPLICATE - Other instr	ructions on page 2	7	. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well					
Oil Well Gas V	_		8	B. Well Name and No. F	FILARIEE 24 FEDERAL COM #1
2. Name of Operator RESOURCE RO	OCK SERVICES, LLC		9	O. API Well No. 30-015	5-29280
3a. Address 917 FRANKLIN STREET, SUITE 600 3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area		
HOUSTON, TX 77002			MCKITTRICK HILLS; ATOKA EAST (GAS)		
-	ocation of Well (Footage, Sec., T.,R.,M., or Survey Description)  11. Country or Parish, State			tate	
<u> </u>	2370' FNL & 660' FEL, SEC. 24-T22S-R25E, UL "H" EDDY CO., NM				
	CK THE APPROPRIATE E	BOX(ES) TO INDICATE NATURE	E OF NOTIC	E, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			PE OF ACTI	ION	
✓ Notice of Intent	Acidize	Deepen	=	ction (Start/Resume)	Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Reclar		Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recon	nplete orarily Abandon	<b>✓</b> Other
Final Abandonment Notice	Convert to Injection	= '		Disposal	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIJA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  CHANGE OF OPERATOR EFFECTIVE JULY 1, 2017  FROM: DEVON ENERGY PRODUCTION COMPANY, LP (6137) 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102  TO: RESOURCE ROCK SERVICES, LLC (372144) 917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 77002  BOND COVERAGE: BLM BOND ON FILE NO. NMB001469  PER NTL89, RESOURCE ROCK SERVICES, LLC. ACCEPTS ALL APPLICABLE TERMS, CONDITIONS. STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF.					
14. I hereby certify that the foregoing is SARAH PRESLEY	true and correct. Name (Pi	REGULA	TORY ANA	LYST /	
Signature Carall	THE SPACE	Date  FOR FEDERAL OR ST	TATE OF	APAPO CE USE	ROVED
Approved by DEC 2/0 2017/					
Conditions of approval, if any, are attacterify that the applicant holds legal or which would entitle the applicant to contribute the applicant to contribute 18 U.S.C Section 1001 and Title 4	equitable title to those rights nduct operations thereon.	s in the subject lease Office	gly and willfu	BUNEAU OF LAF CARLSBAD	ND MAYAGENEU
any false, fictitious or fraudulent statem				, to make to any dep	die Office Builts

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.