Form 3160-5 (June 2015)		UNITED STAT PARTMENT OF THE	INTERIOR	NMOC	D	Ol Expi	DRM APPROVED MB No. 1004-0137 res: January 31, 20	18
		EAU OF LAND MAN		Artesia	1	5. Lease Serial No. NN	/NM88104	
	not use this f	NOTICES AND REP form for proposals Use Form 3160-3 (/	to drill or to	o re-enter an		6. If Indian, Allottee or	Tribe Name	
		TRIPLICATE - Other inst				7. If Unit of CA/Agree	ment, Name and/or	No.
1. Type of Well	Well 🔽 Gas V	Vell Other				8. Well Name and No.		
		DCK SERVICES, LLC				9. API Well No. 30-01	5-31142	
2 4 1 1	3b. Phone No.	(include area cod	e)	10. Field and Pool or Exploratory Area				
3a. Address 917 FRANKLIN STREE HOUSTON, TX 77002				281) 310-8545		HAPPY VALLEY; MORROW (GAS)		
	1 (Footage, Sec., T.,F 0' FEL, SEC, 24-T:		M., or Survey Description) 2S-R25E, UL "P"			11. Country or Parish, S EDDY CO., NM	State	
	· · · · · · · · · ·	CK THE APPROPRIATE	BOX(ES) TO IN	DICATE NATURI	E OF NOT	· · · ·	ER DATA	
TYPE OF S	UBMISSION				PE OF AG			
Notice of In		Acidize	Deep			duction (Start/Resume)	Water Shut-	Off
	ice fit	Alter Casing		raulic Fracturing		lamation	Well Integri	ty
Subsequent	Report	Casing Repair		Construction and Abandon		omplete	✓ Other	
Final Aband	lonment Notice	Convert to Injection		Back		ter Disposal		
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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.