OIL CONSERVATION									
Form 3160-5	UNITED STATES					FORM APPROVED OMB No. 1004-0137			
(June 2015)		NTERIORA	AN 09 20008/1	MOCI	Expires: January 31, 2018				
BUREAU OF LAND MANAGEMENT Artesia						5. Lease Serial No. NMNM98800			
SUNDRY NOTICES AND REPORTS ON WELLES/ED Do not use this form for proposals to drill or to re-enter an						6. If Indian, Allottee or Tribe Name			
		lse Form 3160-3 (A	j	· · · · · · · · · · · · · · · · · · ·					
	SUBMIT IN TI	RIPLICATE - Other instru	7. If Unit of CA/Agreem	ent, Name and/or No.					
1. Type of Well ☐ Oil Well ✓ Gas Well Other						8. Well Name and No. FILAREE 25 C FEDERAL COM #1			
2. Name of Operator RESOURCE ROCK SERVICES, LLC						9. API Well No. 30-015	9. API Well No. 30-015-32975		
3a. Address917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 770023b. Phone No. (include area code)(281) 310-8545						10. Field and Pool or Exploratory Area REVELATION; STRAWN, SOUTHEAST (GAS)			
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)						11. Country or Parish, State			
1050' FNL & 1870' FWL, SEC. 25-T22S-R25E, UL "C"						EDDY CO., NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA									
TYPE OF SUBMISSION TYPE OF AC						TION			
Notice of In	tent	Acidize	Deep	en	Prod	luction (Start/Resume)	Water Shut-Off		
<u></u>		Alter Casing		aulic Fracturing		amation	Well Integrity		
Subsequent	Report	Casing Repair		Construction		omplete	✓ Other		
Final Abandonment Notice		Convert to Injection		and Abandon Back		porarily Abandon er Disposal			
 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach 									
the Bond under	r which the work will	be perfonned or provide th	e Bond No. on fi	le with BLM/BI	A. Required	l subsequent reports must	be filed within 30 days fol	ollowing	
completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site									
is ready for final inspection.)									
completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) CHANGE OF OPERATOR EFFECTIVE JULY 1, 2017									
FROM: DEVON ENERGY PRODUCTION COMPANY, LP (6137)									
		3 W. SHERIDAN AVE. KLAHOMA CITY, OK 73102				SEE ATTACHED FOR			
TO: RESOURCE ROCK SERVICES, LLC (372144) 917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 77002							OF APPROV	/AL	
BOND COVERAGE: BLM BOND ON FILE NO. NMB001469									
PER NTL89, RESOURCE ROCK SERVICES, LLC. ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF.									
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)								77	
SARAH PRESLEY							_/\/	/	
Signature	adf	ud	A 1/07/18/201		1				
THE SPACE FOR FEDERAL OR STATE OFICE USE									
Approved by DEC 20 207									
certify that the appl	icant holds legal or ec	ed. Approval of this notice quitable title to those rights luct operations thereon.	BUNZAU OF LANK CARLSBAD	HATTA SEMENT)				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to an department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on		V			<u> </u>				
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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.