Form 3160-5 (June 2015)	222	es NMOCI		10CD	FORM APPROVED OMB No. 1004-0137		
(June 2013)	DEPARTMENT OF THE INTE BUREAU OF LAND MANAGI					Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS						6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well							
Oil Well 🗹 Gas Well 🗌 Other						8. Well Name and No. F	ILAREE 25 H FEDERAL COM #2
2. Name of Operator RESOURCE ROCK SERVICES, LLC						9. API Well No. 30-015-33617	
3a. Address917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 770023b. Phone No. (include area code)(281) 310-8545						10. Field and Pool or Exploratory Area HAPPY VALLEY; MORROW (GAS)	
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 165' FSL & 705' FEL, SEC. 24-T22S-R25E, UL "P"						11. Country & Parish, State EDDY CO., NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF AC							
						uction (Start/Resume)	Water Shut-Off
Votice of Intent		Alter Casing	П Нус	fraulic Fracturing	Recla	amation	Well Integrity
Subsequent Report		Casing Repair		w Construction		mplete	✓ Other
		Change Plans	ion Plug and Abandor			iporarily Abandon er Disposal	
completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) CHANGE OF OPERATOR EFFECTIVE JULY 1, 2017 FROM: DEVON ENERGY PRODUCTION COMPANY, LP (6137) 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102 TO: RESOURCE ROCK SERVICES, LLC (372144) 917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 77002 BOND COVERAGE: BLM BOND ON FILE NO. NMB001469 PER NTL89, RESOURCE ROCK SERVICES, LLC. ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF.							
14. I hereby certify t	hat the foregoing is t	rue and correct. Name (Pr.	inted Typed)			/	
SARAH PRESLEY							
Signature Schaller Date (pl/ 22017) Lot H							
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and will/fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on	page 2)						

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.